

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 8970016040
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424		8. FARM OR LEASE NAME, WELL NO. Federal 35, Well # 52
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 1780' FNL. & 660' FEL (SE/NE) At proposed prod. zone:		9. API WELL NO. NOT ASSIGNED
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 9.9 miles Southeast of Ouray, Utah.		10. FIELD AND POOL, OR WILDCAT WASATCH
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 660		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC. 35, T 8S, R 21E, S.L.B.&M.
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH UINTAH
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE UTAH
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3650'		19. PROPOSED DEPTH 7217'
20. ROTARY OR CABLE TOOLS ROTARY		21. APPROX DATE WORK WILL START* AUG. 1, 1995
22. ELEVATIONS (Show whether OF, RT, CR, etc.) 4703' GR ungraded		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
7 5/8"	5 1/2" K-55, LTC	15.5#	7217'	545 SX

It is proposed to drill this well as a Wasatch producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of Federal 35, Well #52, SE 1/4, NE 1/4, Section 35, Township 8S, Range 21E; Lease 8970016040; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: Ute Indian Tribe

Conoco Contact: Luke Lawrence (615) 686-5588

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, L.J.L. FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Bill R. Keathly Title SR. REGULATORY SPECIALIST Date: 6-8-95
(This space for Federal or State office use)

PERMIT NO. 43-047-32697

APPROVAL DATE

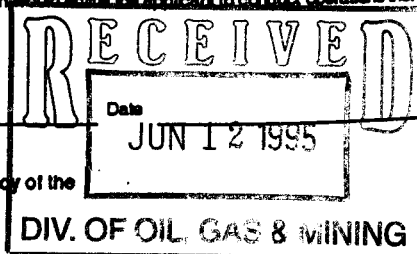
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:

Approved by

Title

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



3 bbl dn tbg reverse out w/35 bbl shut in pump 4 bbl w/250 psi. POOH w/5 std & shut in. WO cmt.. RIH w/tbg & tag cmt @ 3047' RU BJ Serv & spot 75 sx class (G) w/add across interval 3008-3047'. POOH w/8 std tbg, EOT @ 2558' reverse out 25 bbl shut in & pump 3 bbl. @ 400 psi. w/15 min pump 1 bbl @ 320 psi. W/30 min pump 3/4 bbl @ 385 psi. W/30 min pump 1/2 bbl @ 500 psi. Est top cmt @ 2988'. SWIFN & leave 550 psi on well. CC:\$ 42,247

01/23/99 **POOH w/tbg & PU RIH w/bit BHA & tbg** No press on well & RIH w/ 3 jts tbg. RU swivel & b/circ w 2% KCL. Drill on cmt f/3032 to 3047' Circ hole clean. Press test csg 1000 psi Blead dn 600 psi inj rate rig pump 800 psi @ 11/2 bpm. Drill on cmt f/3047' to 3063'. Circ hole clean. RD swivel & POOH w/tbg & BHA & Mill RIH w/NC & 2 3/8" tbg to 3047'. RU BJ Serv inj rate 950 psi @ 1.8 bpm. Spot 75 sx class (g) w/add wt-15.8 yd 1.15 across Interval f/3008' to 3047'. POOH w/8 std tbg EOT @ 2564' reverse out w/20 bbl 2% KCL. Shut well in & pump 2 bbl press up 2000 psi. W/15 min pump 1/2 bbl press up 2000 psi. POOH w/5 std tbg EOT @ 2250'. Pump 3/4 bbl press up 2000 psi. Bleed press to 1000 psi. SWIFN w/1000 psi.

CC: \$52,951

01/24/99 **RIH w/5 std RU swivel & drill cmt** Well frozen up & WO Hot oiler. Thaw out TIW, BOPS & csg valve. Open up well 0 press. POOH w 2 3/8 tbg LD NC & 16 jts 2 3/8 tbg PU & RIH w/ 6 1/8 drag bit, BHA & 2 3/8 tbg tag cmt @ 2709'. RU swivel & B/circ w 2% KCL. H2O. Drill out cmt f/2709' to 2919' & circ hole clean RD swivel & POOH w/5 std 2 3/8 tbg EOT @ 2615'. Drain pump & lines. SWIFN

CC: \$58,018

01/25/99 **POOH & lay down tbg** SICP & SITP 0. RIH/5 stds tbg RU power swivel drill cmt from 2919' to 3052'. Circ hole clean. Press test squeezed perfs 3008'-3032' to 1000 psi. 0 psi loss in 15 min. Drill cmt from 3052' to 3292'. Circ hole clean. Press squeezed perfs 3008'-3250' to 1000 psi. 0 psi loss in 15 min, RD swivel, POOH & lay down 10 jts tbg. Drain pump & lines. SDFN

CC: \$63,468

01/26/99 **Prep location for drlg rig** Finish POOH & lay down 2 3/8" tbg, drill collars & bit. NDBOP, cahnge out 3000psi csg spool & cap. RD & MO General Well Service Rig # 101. Start preparing location for Drlg. Rig.

CC:\$65,740

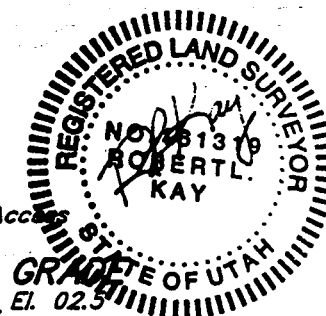
ATTACHMENT TO FORM 3160-3 APD

LEASE NO: 6970016040
WELL NAME & NO: FEDERAL 35, WELL # 52
LOCATION: 1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.
COUNTY & STATE: UINTAH, UTAH

HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed fo in association with the drilling of this well.

FEDERAL #35-52
SECTION 35, T8S, R21E, S.L.B.&M.
1780' FNL 660' FEL



SCALE: 1" = 50'
DATE: 5-9-95
Drawn By: C.B.T.

NOTE:
Use Spoils for
Runoff Diversion
(Berm)

El. 03.9'
C-11.4'
(btm. pit) —

El. 03.1'
C-0.6'

30'

FLARE PIT

11

10

10

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1

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• • •

Pit . . .

10

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Res . . .

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U

1

El. 04.3'

-11.8'

n. pit)

Ungraded

Graded

Graded

Pit Capacity
With 2' of
Freeboard Is
± 8,540 Bbls.

RESERVE PITS
(10' Deep)

El. 04.3'
C-11.8'
(btm. pit)

El. 03.9'
C-1.5'

El. 03.9'
C-1.4'

C-1.3'
El. 03.8'

Topsoil Stockpile:

C-1.2'
El. 03.7'

Approx.
Top of
Cut Slope

Sta. 0+00

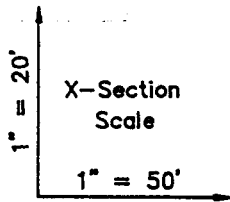
Elev. Ungraded Ground at Location Stake = 4703.0'
Elev. Graded Ground at Location Stake = 4702.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1077

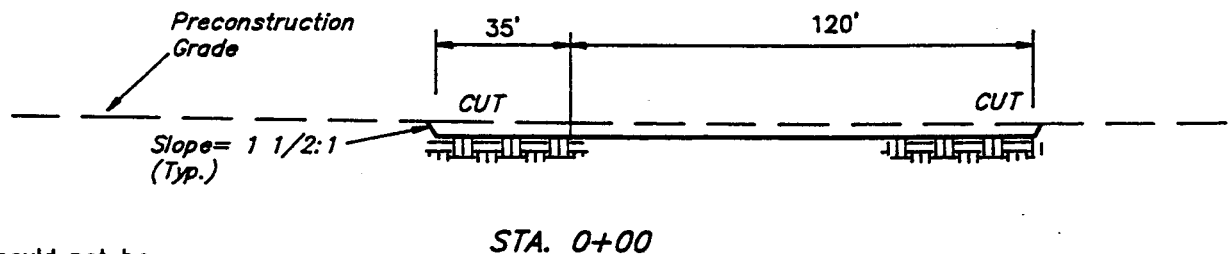
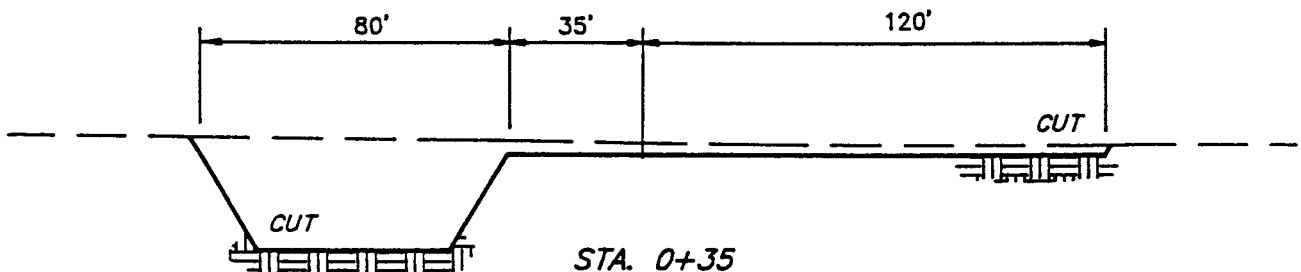
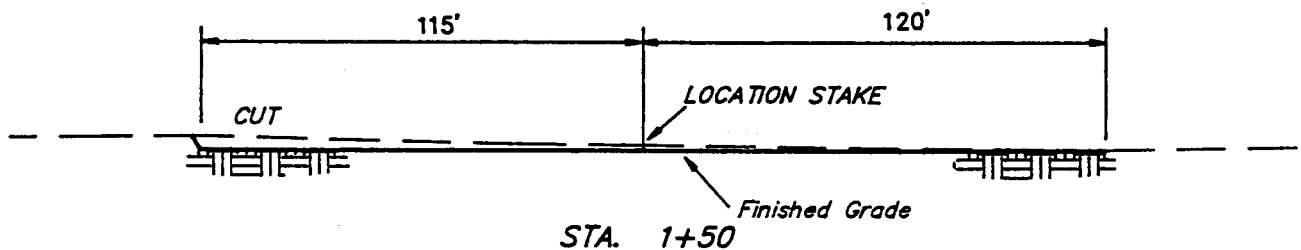
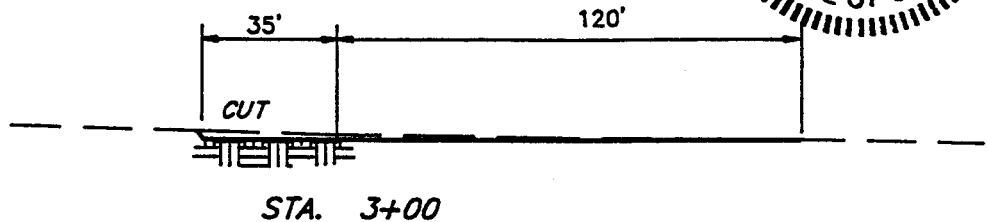
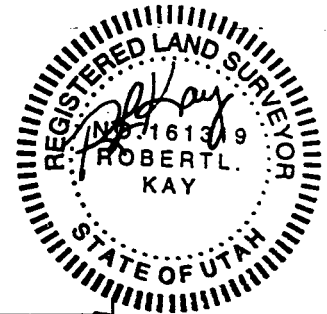
CONOCO, INC.

TYPICAL CROSS SECTIONS FOR

FEDERAL #35-52
SECTION 35, T8S, R21E, S.L.B.&M.
1780' FNL 660' FEL



DATE: 5-9-95
Drawn By: C.B.T.



NOTE:

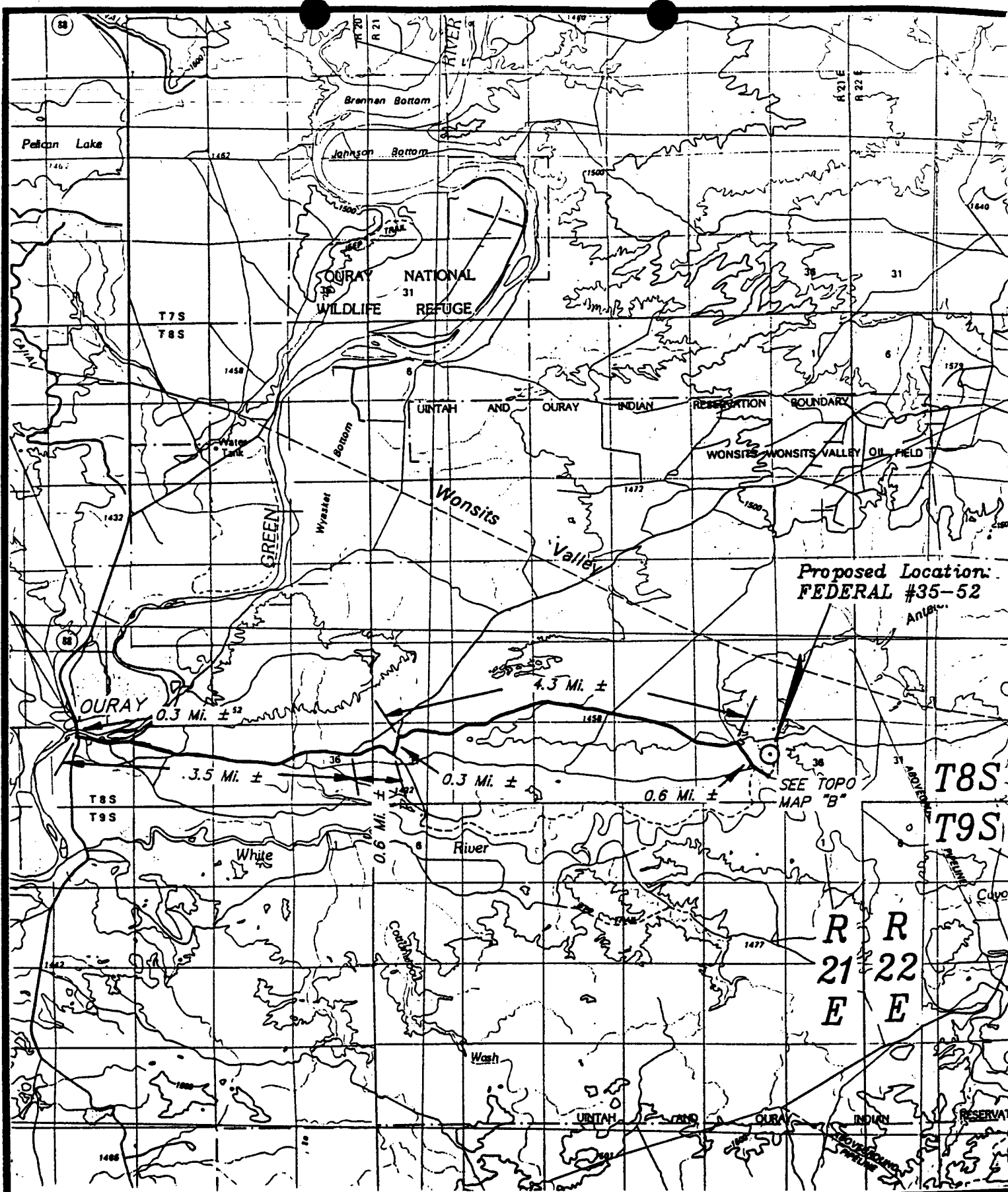
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,100 Cu. Yds.
Remaining Location = 2,670 Cu. Yds.
TOTAL CUT = 4,770 CU.YDS.
FILL = 820 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,910 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,330 Cu. Yds.
EXCESS UNBALANCE = 580 Cu. Yds.
(After Rehabilitation)

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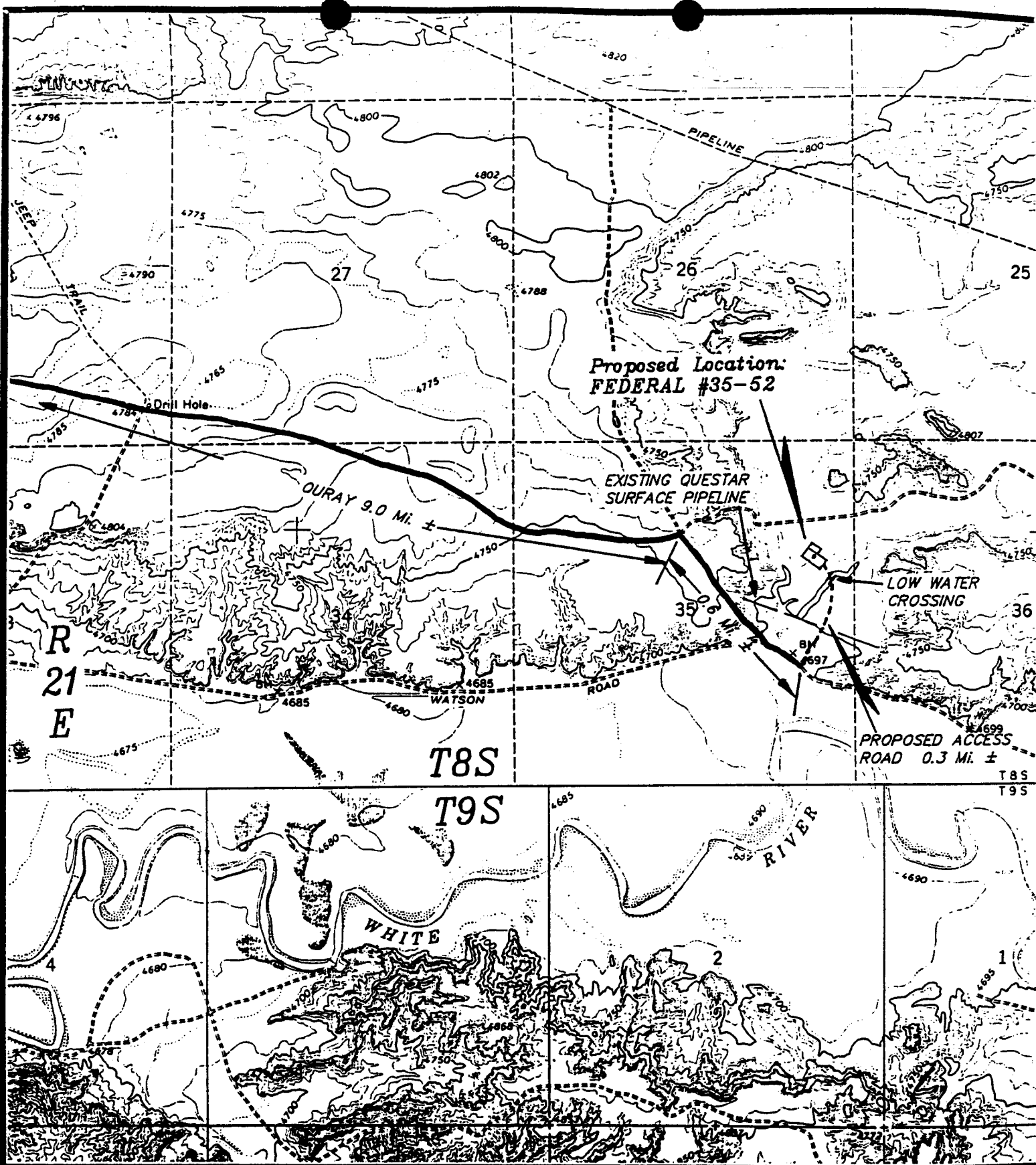


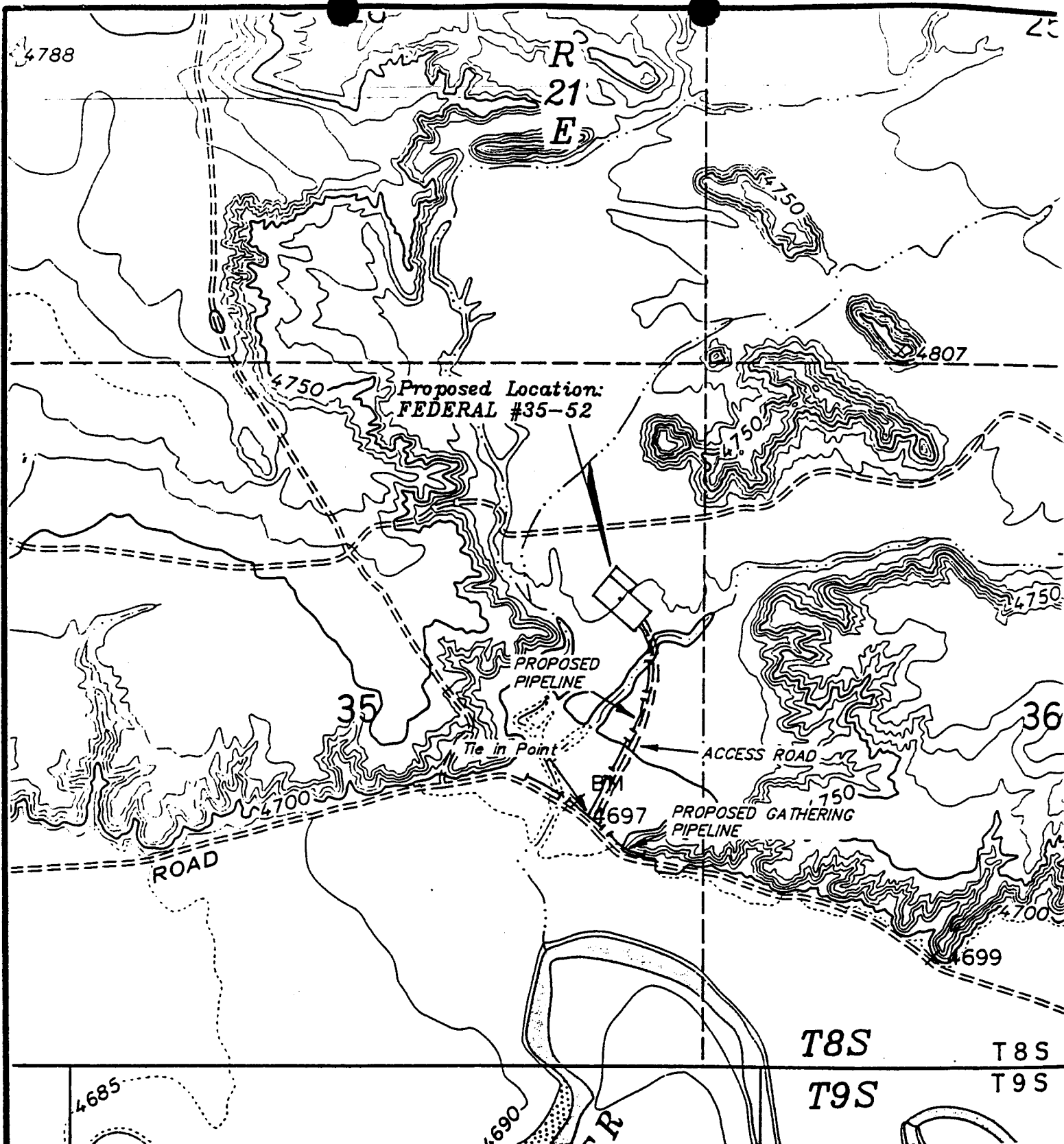
TOPOGRAPHIC
MAP "A"

DATE: 5-9-95 C.B.T.

CONOCO, INC.

FEDERAL #35-52
SECTION 35, T8S, R21E, S.L.B.&M.
1780' FNL 660' FEL





APPROXIMATE PIPELINE DISTANCE = 1600' ±

LEGEND:

PROPOSED PIPELINE ————

EXISTING PIPELINE ————

DATE: 5-9-95 C.B.T.

CONOCO, INC.

FEDERAL #35-52
SECTION 35, T8S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP " C "

DRILLING PLAN

Federal #35-52

May 19, 1995

Page 1

DRILLING PLAN

1. **Location:** Sec 35, T8S, R21E 1780' FNL, 660' FEL
2. **Geological Marker Tops:** (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,703'		
Green River Marlstone	2,135'	+2,582'		
Green River "Kicker Sand"	3,222'	+1,495'	1,400 psi	
Green River "A" Sand	3,472'	+1,245'		Gas/Oil
Green River "A-1" Sand	3,617'	+1,100'		Gas/Oil
Green River "B" Sand	3,777'	+940'		Gas/Oil
Green River "D" Sand	4,772'	-55'		Gas/Oil
Green River "E" Sand	5,032'	-315'		Gas/Oil
Wasatch "Upper"	5,417'	-700'	2,300 psi	Gas
Wasatch "Lower"	6,517'	-1,800'		Gas
TD	7,217'	-2,500'	3,200 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to TD	5-1/2"	15.5#	K-55, LTC	4040	4810	239

DRILLING PLAN

Federal #35-52

May 19, 1995

Page 2

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	2500'-T.D.	*175 sx *370 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN

Federal #35-52

May 19, 1995

Page 3

8. Drilling Fluids Program:

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 4000'	air mist and aerated water	--	--	--
4000' to TD*	1.7% DAP or KCl-1 aerated water	8.5-9.4	30-40	15 cc
TD	1.7% DAP or KCl-1 Gel, Water	8.5-9.4	30-40	15 cc

* If mud up is necessary

9. Testing, Logging and Coring:**A. Logging - Open hole:**

LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)

B. No cores or DST's planned**C. Formation Completion Interval - Wasatch.**

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.**E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.****10. Abnormal Pressure or Temperatures; Potential Hazards**

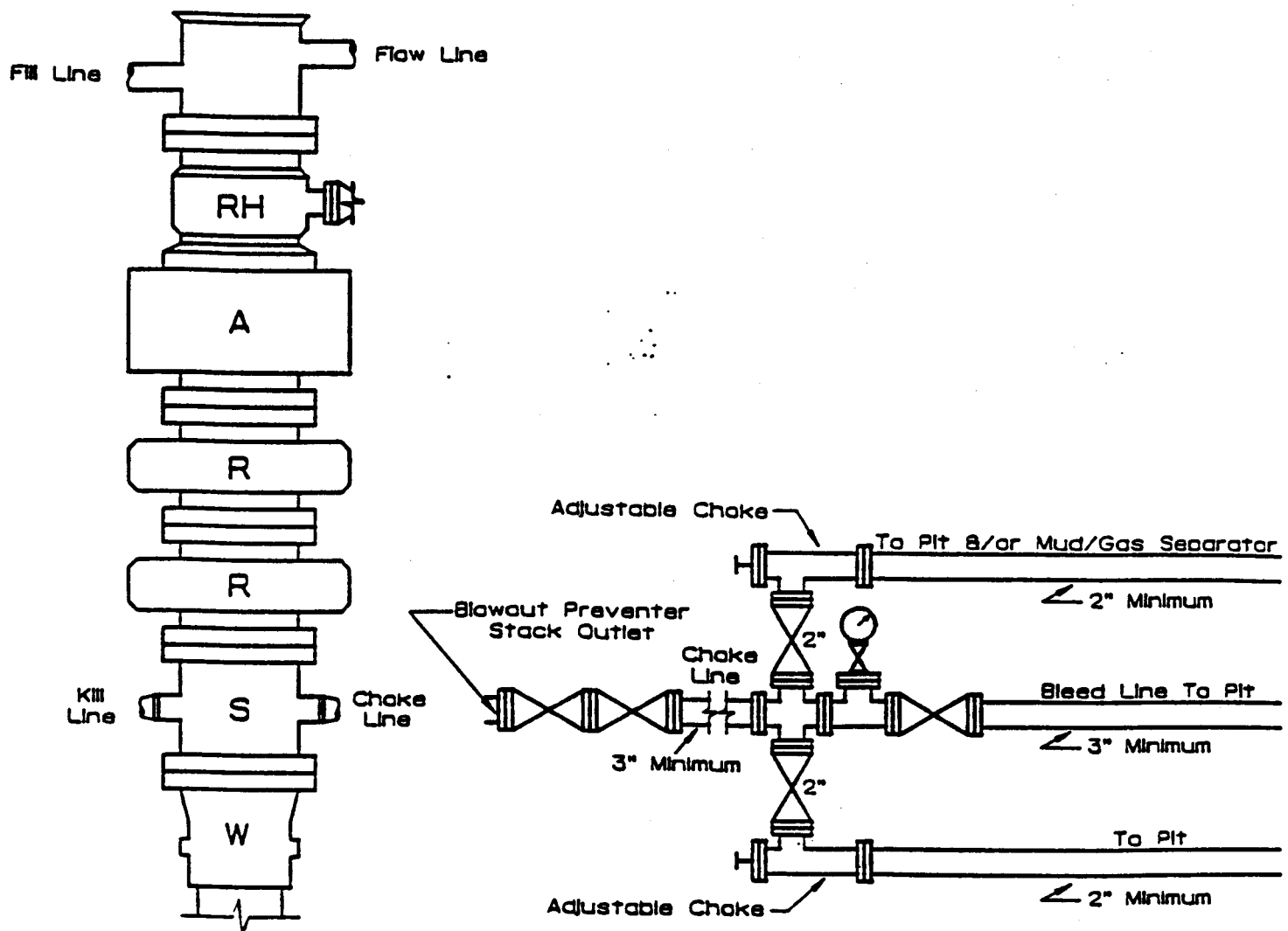
Lost circulation between 1500' and 3,000'.

No H₂S is anticipated.**11. Additional information**

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals to high to allow burial, then the cuttings will be either hauled offsite to an approved disposal site or slurried and injected between the 9-5/8" and 5-1/2" casing. These cutting will enter the formation above the top of cement and below the 9-5/8" casing shoe.

DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD

(3000 psi System)



Minimum BOP Stack	3000 psi Working Pressure
One Pipe Ram	3000 psi Working Pressure
One Blind Ram	3000 psi Working Pressure
One Annular	3000 psi Working Pressure
Well Head	3000 psi Working Pressure
Manifold	3000 psi Working Pressure
Rotating Head	500 psi Working Pressure

**SURFACE USE PLAN
CONOCO INC.
FEDERAL #35-52**

1. Existing Road:

- A. Proposed location - 1780' FNL, 660' FEL, (SE/NE), Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.
- B. Proposed location is approximately 9.9 miles southeast of Ouray, Utah.
- C. Access roads - refer to topo maps "A" & "B".
- D. DIRECTIONS TO LOCATION: Proceed westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and State Highway 209; proceed south along State Highway 209, 7 miles more or less to the junction of State Highway 88; proceed south along State Highway 88, 10 miles to Ouray, Utah; proceed south along the Seep Ridge road 0.3 miles to the junction of this road and an existing road to the east known as the Watson road; proceed in an easterly direction along this road 9.3 miles more or less to the beginning of the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for the first 0.4 miles of road and then is gravel surfaced to the aforementioned service roads.

The aforementioned dirt oil field roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the areas they are located in and range from clays to sandy-clay shale material.

- E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

Conoco Inc.
Federal #35-52

2. Planned Access Roads: See Attached Maps

The Proposed access road leaves the existing access road described in paragraph no. 1 in the SE 1/4 of Section 35, T8S, R21E, S.L.B.&M. and proceeds in a northeasterly direction approx. 0.3 miles to the proposed location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

- A. Width - The proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch along the lower side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.
- B. Construction standard

Back slopes along the cut areas of the road will be 1 ½ to 1 and terraced

The road will be centerline flagged prior to the commencement of construction.

Any fences that are encountered along this access road will be cut and replaced with a cattle guard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Upgrading shall include ditching, draining, graveling, crowning and capping the road bed as is necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off of the 30' wide right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run-off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mudholes develop, they shall be filled in and detour around them avoided.

3. Location of Existing Wells:

See attached map of Natural Buttes Field.

4. Location of Existing and/or Proposed Facilities:

- A. On well pad: if the well is successfully completed, all lines will be installed above ground and insulated with the exception of the produced waterline which will be buried, if a tank battery is constructed, it will be located on a portion of the well pad elevated to meet B.I.A. requirements. Tank will be deadman anchored to withstand flood conditions. Metering of gas measurements will be on pad in enclosed facilities.
- B. Off well pad facilities are anticipated. Conoco is in the process of applying for approval of off well pad operations. Conoco will be applying for approval to install an off pad buried pipeline that will be connecting to a new central gathering system that may be located off lease.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the battery.

All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. Location and Type of Water Supply:

Water will be pumped from the White River and piped to the proposed location. If necessary, water will be hauled by an approved trucking company.

6. Source of Construction Materials:

Any construction material needed for this location and access road will be obtained from an approved contractor.

7. Methods for Handling Waste Disposal:

Earthen reserve pits will be lined with a 12 mil plastic liner. Berms 6' tall or of sufficient height to withstand flood conditions will be constructed to protect the pit where needed. Environmentally safe drilling fluids will be used. Fluids will be allowed to evaporate from the pit. If necessary, additional fluid will be pumped out with any remaining fluids and solids to be buried in the pit.

In the event that burying of the solids is not allowed, annular disposal will be deployed. This is a process that takes the cuttings, grinds them into very small particles, mixes them with water, and then disposes of them down the surface casing - production casing annulus. It is anticipated that the cuttings will enter into the Uinta or Green River formations from below the surface casing shoe to the top of the Green River Marlstone, well below the lowest level of ground water and above the top of the cement for the production casing.

A portable chemical toilet will be supplied for human waste.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 180 days after initial production. During the 180 day period an application for approval for a permanent disposal method and location, along with required water analysis will be submitted for the AO's approval.

8. Ancillary Facilities:

Camp on location - Two trailers will be provided; one for the Conoco Drilling Foreman and one for the mud logger. These trailers will be removed as soon as the drilling and completion work is done.

9. Well Site Layout:

- A. Cross sections of drill site with cuts & fills - see "Typical Cross Sections"
- B. Location of reserve pit, mud tanks, pipe racks and soil material stockpiles - see "Location Layout"

Conoco Inc.
Federal #35-52

- C. Rig orientation, parking areas and access road - see "Location Layout

9. Well Site Layout (con't)

- D. The reserve pit will be lined with a plastic liner sufficient to prevent seepage (12 mil). The plastic liner will be removed after the pit dries and the reserve pit is backfilled.
- E. Prior to the commencement of drilling operations the reserve pit will be fenced on (3) sides using three strands of barbed wire according to the following minimum standards:
1. Corner posts shall be braced in such a manner to keep the fence tight at all times.
 2. Standard steel, wood or pipe posts shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 3. All wire shall be stretched, by using a stretching devise, before it is attached to the corner posts.
The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fence will be maintained until the pit is backfilled.

10. Plans for Restoration:

A. Production

1. Immediately upon well completion, the well location and surrounding areas will be cleared of all debris, materials trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. The plastic pit liner shall be removed before backfilling the reserve pit.
4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.
5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

10. Plans For Restoration (con't)

6. If the well is a producer, Conoco will:
 - a. Upgrade and maintain access roads as necessary to prevent soil erosion, and accommodate year round traffic.
 - b. Reshape areas unnecessary to operations, distribute topsoil, disk and seed all disturbed areas outside the work area according to the specified seed mixture.
 - c. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.

B. Dry Hole/Abandoned Location

If the well is abandoned/dry hole, Conoco will:

1. Restore the access road and location to approximately the original contours.
2. Push fill material into cuts and up over the backslope and leave no depression that will trap water or form ponds.
3. Distribute topsoil evenly over the location, and seed accordingly to the prescribed seed mixture.
4. The access road and location shall be ripped or disked prior to seeding.
5. Perennial vegetation must be established. Additional work may be required in case of seeding failures, etc.
6. Re-establish irrigation system where applicable.
7. Re-establish soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
8. Insure revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

Seedbed will be prepared by disking, then roller packing following the natural contours. Seed will be drilled on contours at a depth no greater than ½ inch. In area that cannot be drilled, seed will be broadcast at double the seeding rate and harrowed into the soil. Certified seed will be used whenever available.

11. Surface Ownership:

The well site and access road are situated on surface lands owned by the Ute Tribe.

Conoco Inc.
Federal #35-52

11. Other Information:

An Environmental Assessment has been conducted and has been accepted.

If, during operations, any archaeology or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds may be obtained from the B.L.M., B.I.A., FS, or the appropriate County Extension Office.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the B.I.A. pursuant to 25 CFR 169.13 "Assessed Damage Incident to Right-of-Way Authorization". All operators, subcontractors, vendors, and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the B.I.A. Forester.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, © that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products, and (e) only authorized personnel permitted.

All wellsite locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name & number, the survey description of the well (either footages or the quarter/quarter section, the section, township and range).

ADDITIONAL SURFACE STIPULATIONS FOR B.L.M., B.I.A., FS, DWR, OR PRIVATE SURFACE LANDS

The operator or his contractor shall contact the B.L.M. and B.I.A. Offices at (801) 789-1362 (BLM) and (801) 722 2406 (BIA) between 24 and 48 hours prior to construction activities.

Conoco Inc.
Federal #35-52

12. Operator's Representative:

Mr. Kelvin Edsall
Sr. Production Foreman
Conoco Inc.
P.O. Box 100
Rangely, Colorado 81648
Telephone #(303) 675-5078

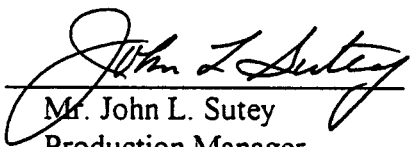
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite(s) and access route(s); that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by **Conoco Inc.**, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

Date

6/8/95


Mr. John L. Sutey
Production Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/95

API NO. ASSIGNED: 43-047-32697

WELL NAME: State ~~FEDERAL~~ 35 WELL 52
OPERATOR: CONOCO INC (N0260)

PROPOSED LOCATION:

SENE 35 - T08S - R21E
SURFACE: 1780-FNL-0660-FEL
BOTTOM: 1780-FNL-0660-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: ~~IND~~ Fee
LEASE NUMBER: 8970016040

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Y Plat
Y Bond: Federal ☒ State ☐ Fee ☐
(Number 8015-16-69)
N Potash (Y/N)
N Oil shale (Y/N)
Y Water permit
(Number COMERCIAL HAULER)
N RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
Y R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

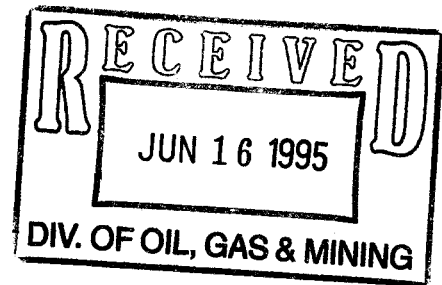
COMMENTS: I. WATER ALLOCATION PERMIT WILL BE FILED BY
SUNDAY PRIOR TO SPUD.

STIPULATIONS: _____



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400



June 13, 1995

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

43-047-32697

RE: Confidential request for various APD's listed below.

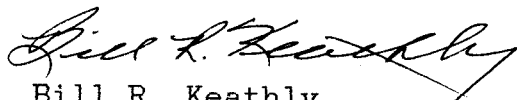
Gentlemen

Conoco requests that the following wells be kept in Confidential status.

✓ Federal 35, Well #52, Sec. 35, T 8S, R 21E, Uintah Co. Utah
Pawinnee 34, Well #49, Sec. 34, T 8S, R 21E, Uintah Co. Utah
State 6, Well #56, Sec. 6, T 9S, R 22E, Uintah Co. Utah
Tribal 2, Well #50, Sec 2, T 9S, R 21E, Uintah Co. Utah
Tribal 35, Well #51, Sec. 35, T 8S, R 21E, Uintah Co. Utah
Tribal 36, Well #53, Sec. 36, T 8S, R 21E, Uintah Co. Utah

If you need additional information contact Bill R. Keathly at
(915) 686-5424.

Yours very truly


Bill R. Keathly
Sr. Regulatory Spec.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED APD
CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL ☐
WELL ☐

GAS ☐
WELL ☒

OTHER

SINGLE ☐
ZONE ☒

MULTIPLE ☐
ZONE ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface:

1780' FNL, & 660' FEL (SE/NE)

At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 9.9 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest dirg. unit line, if any)

660

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3650

19. PROPOSED DEPTH

3262

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.)

4703' GR Ungraded

22. APPROX. DATE WORK WILL START*

AUG. 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7" K-55, LTC	23#	3142'	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of FEDERAL 35, Well #52, SE 1/4, NE 1/4, Section 35, Township 8S, Range 21E; Lease 8970016040; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: UTE INDIAN TRIBE
LEGAL DESCRIPTION: SEC. 35: N/2
Conoco Contact: Luke Lawrence (915) 686-5588

See attached for additional information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LVL, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. Signed Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 8-15-95

(This space for Federal or State office use)

PERMIT NO. 43-047-32697 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by J. Matthews Title Petroleum Engineer Date 9/19/95

*See Instruction on Reverse Side

DRILLING PLAN

1. **Location:** Sec 35, T8S, R21E 1780' FNL, 660' FEL
2. **Geological Marker Tops:** (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,703'		
Green River Marlstone	2,135'	+2,582'		
Green River "Kicker Sand"	3,222'	+1,495'	1,400 psi	Gas
TD	3,262'	+1,455'	1,400 psi	Gas

3. **Casing Program** (all new):

Depth	Size	Weight	Type	Casing Properties		
				Collapse	Burst	Tension
0' to 500'	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3,142'	7"	23#	K-55, LTC	3270	4360	366

6¼" open hole completion to Total Depth.

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0'-500'	*275 sx	Class "G" 2% + CaCl ₂
Production	500'-3,142'	*145 sx *100 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

* NOTE: Actual cement volumes will be calculated from the caliper log.

DRILLING PLAN

Federal #35-52

July 31, 1995

Page 2

5. **Pressure Control Equipment:**

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. **Auxiliary Equipment:**

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. **Variance Requests:**

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is not possible, any tees or ells in the lines will be targeted.

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
0' to 500'	Air	--	--	--
500' to 3142'	air mist and aerated water	--	--	--
3142' to TD	Air	--	--	--

9. **Testing, Logging and Coring:**

- A. Logging - Open hole in 8 $\frac{3}{4}$ " hole section:
LDT/DLL/DSN/GR from TD to above 2,500' (GR/DLL to surface)
- B. No cores or DST's planned
- C. Formation Completion Interval - Green River Kicker.
Final determination of the completion interval will be made by analysis of logs.
- D. Sand Fracturing - No
- E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. **Abnormal Pressure or Temperatures; Potential Hazards**

Lost circulation between 1500' and 3,000'.

No H₂S is anticipated.

11. **Additional information**

It is Conoco's intention to bury the cuttings on location. However, if testing shows the cuttings to have levels of chlorides or other chemicals too high to allow burial, then the cuttings will be hauled offsite to an approved disposal site. Every effort to minimize the contamination of cutting in the pit will be taken.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Free 8970016040

6. If Indian, Allottee or Tribe Name

UINTAH & OURAY

7. If Unit or CA, Agreement Designator

8. Well Name and No.

State
FEDERAL 35, WELL #52

9. API Well No.

NOT ASSIGNED

10. Field and Pool, or Exploratory Area

GREEN RIVER

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1780' FNL, & 660' FEL (SE/NE), SEC. 35, T 8S, R 21E
TD:

93-047-32697

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	APD - CORRECTION	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CORRECTION TO SURFACE USE PLAN PART 5, LOCATION & TYPE OF WATER SUPPLY:

SUBMITTED AS: Water will be pumped from the White River and piped to the proposed location.
If necessary, water will be hauled by an approved trucking company.

SHOULD READ AS:

Water will be obtained from and hauled by a Comercial Hauler utilizing an approved Water Permit.

BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly

Sr. Regulatory Specialist

Date

8-21-95

(This space for Federal or State office use)

Approved by

J. Matthews

Title

Petroleum Engineer

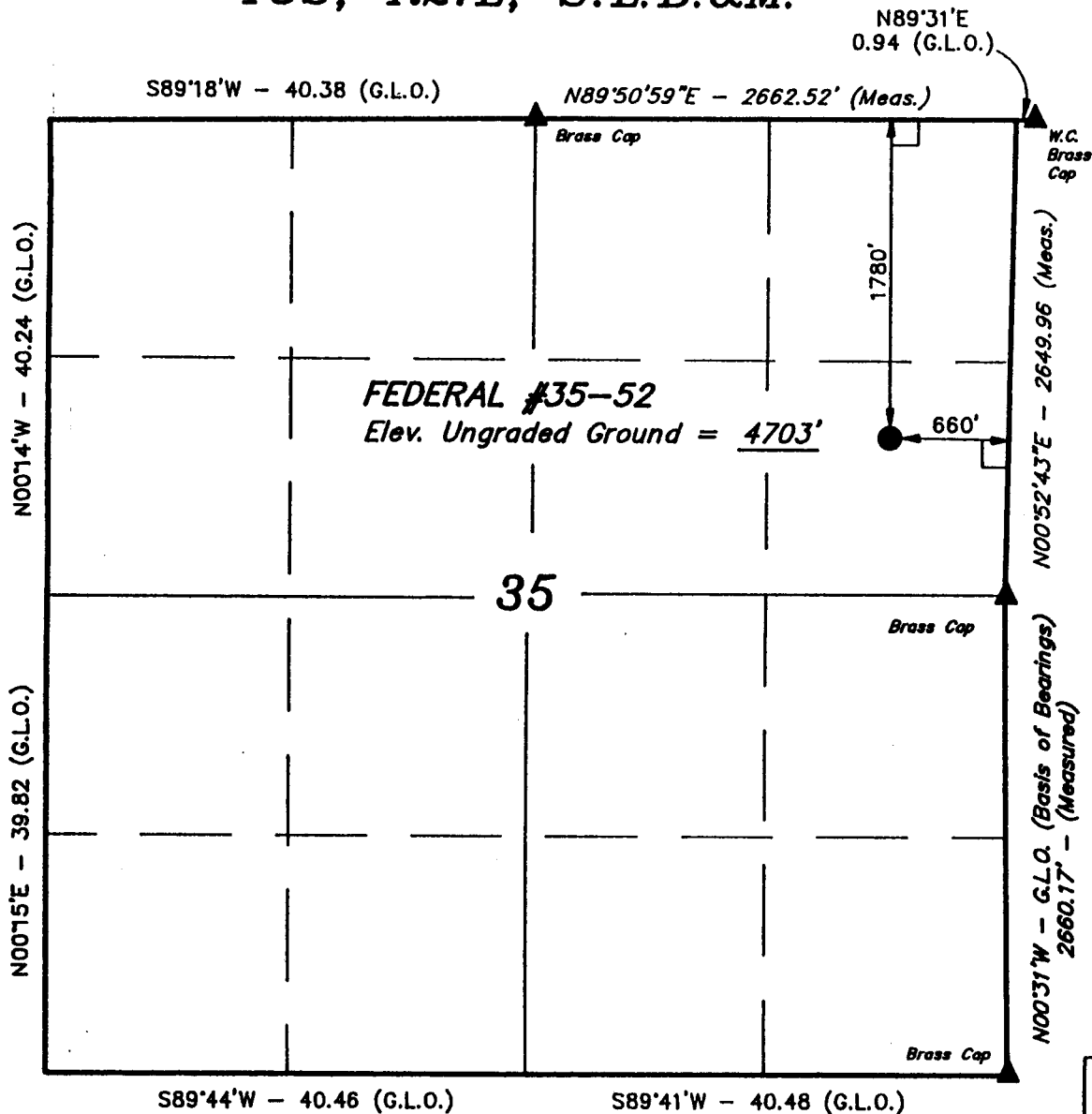
Date

9/15/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

T8S, R21E, S.L.B.&M.



LEGEND:

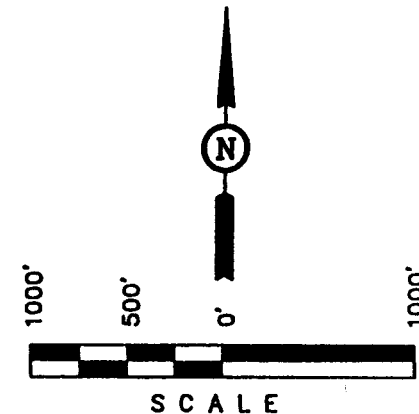
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

CONOCO, INC.

Well location, FEDERAL #35-52, located as shown in the SE 1/4 NE 1/4 of Section 35, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 19 EAM 1964 LOCATED IN THE SW 1/4 OF SECTION 34, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4685 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO CORRESPOND TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTRATION NO. 14119
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	5-4-95	DATE DRAWN:	5-8-95
PARTY	D.A. C.M. C.B.T.	REFERENCES	G.L.O. PLAT		
WEATHER	WARM	FILE	CONOCO, INC.		

RECEIVED
UNITED STATES SEP 19 1995
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN THIS SPACE*
(Other instructions on reverse side)
CORRECTED APD
CONFIDENTIAL

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN MINING			5. LEASE DESIGNATION AND SERIAL NO. FEE																
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME																
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME																
2. NAME OF OPERATOR CONOCO INC.			8. FARM OR LEASE NAME, WELL NO. STATE 35, WELL #52																
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424			9. API WELL NO. NOT ASSIGNED																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 1780' FNL, & 660' FEL (SE/NE) At proposed prod. zone:			10. FIELD AND POOL, OR WILDCAT GREEN RIVER																
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 9.9 miles Southeast of Ouray, Utah.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 35, T 8S, R 21E, S.L.B.&M.																
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660		16. NO. OF ACRES IN LEASE 320		13. STATE UTAH															
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3650		17. NO. OF ACRES ASSIGNED TO THIS WELL 320		12. COUNTY OR PARISH UINTAH															
21. ELEVATIONS (Show whether DF, RT, CR, etc.) 4,703' GR Ungraded		19. PROPOSED DEPTH 3262		20. ROTARY OR CABLE TOOLS ROTARY															
23. PROPOSED CASING AND CEMENTING PROGRAM		22. APPROX. DATE WORK WILL START* OCT 15, 1995																	
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>GRADE, SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12 1/4"</td><td>9 5/8" K-55, STC</td><td>36#</td><td>500'</td><td>275 SX</td></tr><tr><td>8 5/8"</td><td>7" K-55, LTC</td><td>23#</td><td>3142'</td><td>245 SX</td></tr></tbody></table>					SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX	8 5/8"	7" K-55, LTC	23#	3142'	245 SX
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12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX															
8 5/8"	7" K-55, LTC	23#	3142'	245 SX															

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of STATE 35, Well #52, SE 1/4, NE 1/4, Section 35, T 8S, R 21E; Lease FEE; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: FEE
LEGAL DESCRIPTION: SEC. 35: N/2
Conoco Contact: Luke Lawrence (915) 686-5588

NAME CHANGE AS REQUESTED BY ED FORSEMAN, (FROM FEDERAL 35, WELL #52) see attached for addl information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, L.J.L, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 9-18-95
(This space for Federal or State office use)

PERMIT NO. 43-047-32697 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by J. Matthews Title Petroleum Engineer Date 9/19/95

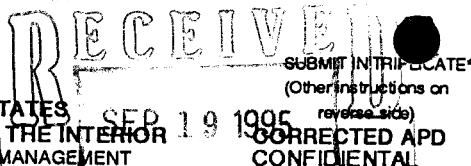
*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE NO: FEE
WELL NAME & NO: STATE 35, WELL #52
LOCATION: 1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.
COUNTY & STATE: UINTAH, UTAH

HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 1780' FNL, & 660' FEL (SE/NE)
At proposed prod. zone:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 9.9 miles Southeast of Ouray, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3650

19. PROPOSED DEPTH 3262

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, CR, etc.) 4703' GR Ungraded

22. APPROX. DATE WORK WILL START* OCT 15, 1995

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
STATE 35, WELL #52

9. API WELL NO.
NOT ASSIGNED

10. FIELD AND POOL, OR WILDCAT
GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 35, T8S, R21E, S.L.B.&M.

12. COUNTY OR PARISH UTAH

13. STATE UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
8 5/8"	7" K-55, LTC	23#	3142'	245 SX

It is proposed to drill this well as a Green River producer. All appropriate logs will be run, no cores or DSTs are planned.

Conoco is responsible under the terms and conditions of the lease for the operations on the lease.

Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of STATE 35, Well #52, SE 1/4, NE 1/4, Section 35, T 8S, R 21E; Lease FEE; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: FEE
LEGAL DESCRIPTION: SEC. 35: N/2
Conoco Contact: Luke Lawrence (915) 686-5588

NAME CHANGE AS REQUESTED BY ED FORSEMAN, (FROM FEDERAL 35, WELL #52) see attached for addl information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LJJ, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Bill R. Keathly* Title: SR. REGULATORY SPECIALIST Date: 9-18-95
(This space for Federal or State office use)

PERMIT NO. 43-047-32697

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by: *Matthew* Title: *Petroleum Engineer* Date: 9/19/95
*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE NO: FEE
WELL NAME & NO: STATE 35, WELL #52
LOCATION: 1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.
COUNTY & STATE: UINTAH, UTAH

HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed fo in association with the drilling of this well.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 19, 1995

Conoco Inc.
10 Desta Dr. Ste. 100 W
Midland, TX 79705

Re: State 35 #52 Well, 1780' FNL, 660' FEL, SE NE, Sec. 35 T. 8 S., R. 21 E
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32697.

Sincerely,

R. J. Firth
Associate Director

pjl

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator: Conoco Inc.

Well Name & Number: State 35 #52 Well

API Number: 43-047-32697

Lease: FEE

Location: SE NE Sec. 35 T. 8 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: STATE 35-52

Api No. 43-047-32697

Section 35 Township 8S Range 21E County UINTAH

Drilling Contractor NABORS

Rig # 181

SPUDDED: Date 9/17/95

Time

How DRY HOLE

Drilling will commence

Reported by RON CHAPIN

Telephone #

Date: 10/17/95 Signed: JLT

10-2-95

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: CONOCO

Well Name: FEDERAL 35 WELL # 52

Api No. 43-047-32697

Section 35 Township 8S Range 21E County UINTAH

Drilling Contractor

Rig #

SPUDDED: Date 9/18/95

Time

How DRY HOLE

Drilling will commence

Reported by RON CHAFIN

Telephone #

Date: 9/18/95 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CORRECTED APD
CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. NAME OF OPERATOR CONOCO INC.		
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 1780' FNL, & 660' FEL (SE/NE) At proposed prod. zone: 43-047-32697		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 9.9 miles Southeast of Ouray, Utah.		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE 320	17. NO. OF ACRES ASSIGNED TO THIS WELL 320
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3650	19. PROPOSED DEPTH 3262	20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, CR, etc.) 4,703' GR Ungraded		22. APPROX. DATE WORK WILL START* OCT 15, 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55, STC	36#	500'	275 SX
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Please consider this APD as the application for right-of-way for road access to this well site.

A subsequent report will be submitted upon completion of the well. A completion rig will be used for completion operations, and all conditions of this application will apply during such operations.

Please be advised that Conoco Inc. is considered to be the operator of STATE 35, Well #52, SE 1/4, NE 1/4, Section 35, T 8S, R 21E; Lease FEE; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Blanket Nationwide Bond, No. 8015-16-69 (BLM #ES-0085).

Surface Ownership: FEE
LEGAL DESCRIPTION: SEC. 35: N/2
Conoco Contact: Luke Lawrence (915) 686-5588

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SEP 19 1995

NAME CHANGE AS REQUESTED BY ED FORSEMAN, (FROM FEDERAL 35, WELL #52) see attached for addl information.

BLM-VERNAL (3), UOGCC (3), CDC, MGD (2), BRK, DAP, LVL, FILE ROOM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back; give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *Bill R. Keathly* Title: SR. REGULATORY SPECIALIST Date: 9-18-95
(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Approved by _____

Title _____

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

LEASE NO: FEE
WELL NAME & NO: STATE 35, WELL #52
LOCATION: 1780' FNL & 660' FEL, SE/NE, SEC. 35, T 8S, R 21E, S.L.B.&M.
COUNTY & STATE: UINTAH, UTAH

HAZARDOUS MATERIAL DECLARATION FOR APPLICATION TO DRILL SUBJECT WELL

No chemical subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, stored, produced, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored or transported, or disposed of in association with the drilling of this well.

PLEASE REFER TO BIA CONCURRENCE
FOR SURFACE STIPULATIONS

Concurrence enclosed

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NOV 17 1995

6. Lease Designation and Serial Number	FEE
7. Indian Allottee or Tribe Name	
8. Land or Communitization Agreement	
9. Well Name and Number	STATE 35, WELL #52
10. API Well Number	43-047-32697
11. Field and Pool, or Wildcat	GREEN RIVER

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		2. Name of Operator CONOCO INC.
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705	4. Telephone Number 915 - 686-5424	

5. Location of Well Footage : 1780' FNL & 660' FEL (SE/NE) QQ, Sec. T., R., M. : (SE/NE) SEC. 35, T 8S, R 21E		County : UINTAH State : UTAH
---	--	---------------------------------

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other SPUD, SET CSG	
<input type="checkbox"/> Other _____			
Approximate Date Work Will Start _____		Date of Work Completion 11-5-95	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-17-95 MIRU BILL JR. AIR DRLG. DRILL 24" CONDUCTOR HOLE TO 60'. GIH W/ 14" CONCUOTOR SET @ 60'. CEMENT W/ 160 SX. CLASS 'G' CMT W/ 3% CACL2. CIRC 35 SX TO PIT. DRILL 12 1/4" HOLE TO DETPH OF 536'. GIH W/ 12 JTS 9 5/8" 36# L-80 BUTTRES CSG SET @ 536'. SHOE SET @ 536'. COLLAR SET @ 491'. LEAD SLURRY 290 SX CLASS 'G' CMT + 2% CACL2 + 1/4#/SX CELLO-SEAL. DISPLACED W/ 36.9 bbl FRESH WATER. CMT RETURNS OF 111 SX CMT. BUMPED PLUG @ 3:56 pm ON 9-19-95 W/ 750 PSI. NOTIFIED STATE @ 10 am ON 9-17-95 OF SPUD & 9 am ON 9-18-95 FOR CSG SETTING. RIG DOWN BILL JR ON 9-20-95.

MIRU NABORS RIG #181 ON 11-01-95. SPUD 8 3/4" HOLE @ 1:30 am ON 11-2-95. DRILL TO DEPTH OF 3380'. GIH W/ 90 JTS 7" 23# K-55 LT&C CSG SET @ 3377'. SHOE SET @ 3377'. COLLAR SET @ 3332'. LEAD SLURRY 450 SX 50/50 POZ & CLASS 'G' CMT + .4% CF-14A + 1/4#/SX CELLO-SEAL + 3#/SX HI-SEAL 3 + 10# SALT + .1% SUPER BONT X-A + 2% GELL (BENTONITE) + .2% CF-2. TAIL SLURRY 100 SX CLASS 'G' CMT W/ 2% CACL2. DISPLACED W/ 131.37 bbl FRESH WATER. BUMPED PLUG @ 10:03 pm ON 11-4-95 W/ 1700 PSI. RELEASED RIG @ 1 am ON 11-5-95.

CURRENTLY WAITING ON COMPLETION RIG.

14. I hereby certify that the foregoing is true and correct

Name & Signature Rich K. Kaseley Title SR. REGULATORY SPEC Date 11-13-95
(se Only)

OPERATOR CONOCO INC.

OPERATOR ACCT. NO. N 0260

ADDRESS 10 DESTA DR. STE 100W

MIDLAND, TX. 79705

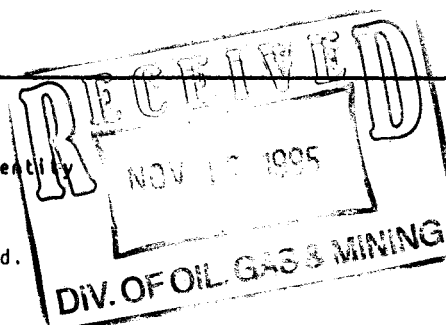
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11856	43-047-32697	STATE 35, WELL #52	SE/NE	35	8S	21E	UINTAH	9-17-95	9-17-95
WELL 1 COMMENTS: NEW DRILLING WELL Entity added 11-20-95. <i>Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Robert L. Gaudin
Signature

SR REGULATORY SPEC. 11-13-95
Title Date

Phone No. (915) 686-5424

RECEIVED

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: CONOCO INC. Lease: State: Federal: Indian: Fee: X

Well Name: STATE 35-52 API Number: 43-047-32697

Section: 35 Township: 8S Range: 21E County: UINTAH Field: NATURAL BUTTES

Well Status: PGW Well Type: Oil: Gas: X

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): Dehydrator(s):

Shed(s): Line Heater(s): Heated Separator(s): 1 VRU:

Heater Treater(s): 1

PUMPS:

Triplex: Chemical: 1 Centrifugal: 1

LIFT METHOD:

Pumpjack: X Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: 1

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): 2 400 BBLs

Water Tank(s): BBLs

Power Water Tank: BBLs

Condensate Tank(s): BBLs

Propane Tank: 1

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: METER IS DIGITAL RECORDER. NO CHART. RESERVE PIT IS STILL OPEN WITH 800 BARRELS FLUID PRESENT.

David M. Newland

2/5/96

Conoco

State 35-52

43-047-32697

↑
North

Heated
separator

Heater
Trester

400
Barrel
Tank

400
Barrel
Tank

Meter

Gas
sales line
goes underground

Reserve
Pit

Propane

Gas
Engine

Pump Jack



wellhead

Top
Soil

Access

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center; font-weight: bold;">FEE</div>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
12. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. FARM OR LEASE NAME STATE 35	
13. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						8. WELL NO. 52	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT GREEN RIVER	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35, T 8S, R 21E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1780' FNL & 660' FEL (SE/NE) At top prod. interval reported below SAME At total depth SAME						12. COUNTY UTAH	
14. API NO. 43-047-32697						13. STATE UTAH	
DATE ISSUED 9-19-95						15. DATE SPUDDED 9-17-95	
16. DATE T.D. REACHED 11-4-95						17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 12-13-95	
18. ELEVATIONS (DF, SR, RT, CR, ETC.) KB 4717; GL 4703;						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3380		21. PLUG BACK T.D., MD & TVD 3306		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3230 - 3250 GREEN RIVER						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN 4-13-96 CBL/CCL/GR/DL LITTO DENSITY COMP NEUTRON						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
14"		60'	24"	160 SX CLASS G		NONE	
9 5/8"	36#	536'	12 1/4"	290 SX CLASS G		NONE	
7"	23#	8 3/4"	3377"	520 SX 50/50 POX & G		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3215'	
31. PERFORATION RECORD (Interval, size and number) 3230 - 3250' W/ 4" HSC HYPERJET III 8 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3230 - 3250'				ACID W/ 2500g VERSOL V W/			
				240 1.1 BS. FRAC W/ 35#			
				SPECTA G 3000 & 29,100#			
				12/20 SAND			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-2-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF.	WATER—BSL	GAS-OIL RATIO
2-6-96	24		→	20	0	150	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF.	WATER—BSL	OIL GRAVITY-API (CORR.)	
		→	20	0	150		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Burt K. Kennedy</u>				TITLE <u>SR. REGULATORY SPECIALIST</u>		DATE <u>2-23-96</u>	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22. and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
				T/Green River Marlstone	2640	
				B/Green River Marlstone	2700	
				Kicker Sand	3180	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number PPP
2. Name of Operator CONOCO INC.		7. Indian Allottee or Tribe Name
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705		8. Unit or Communitization Agreement
4. Telephone Number 915 - 686-5424		9. Well Name and Number STATE 35, WELL # 52
5. Location of Well Footage : 1780' FNL & 660' FEL QQ, Sec, T., R., M. : SE/NE SEC. 35, T 8S, R 21E		10. API Well Number 43-047-32697
11. Field and Pool, or Wildcat GREEN RIVER		12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start 3-5-96

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>ADD UPPER GREEN RIVER PERES</u> | |

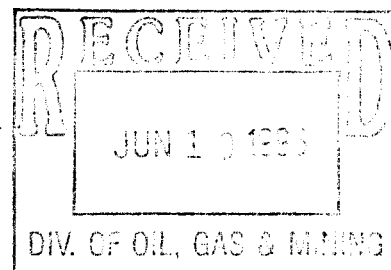
Date of Work Completion 4-27-96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-5-96 MIRU CWS #33... POOH W/ RODS, PUMP & TBG. GIH W/ DRAG BIT & 7" SCRAPER, TAG FILL @ 3292' POOH. GIH W/ RBP SET @ 3224'. PERF UPPER GREEN RIVER W/ 4" HSC, 4 SPF HYPERJET III FROM 3008-3032, 3148-3157, 3159-3182, 3188-3202'. ACIDIZE W/ 51 bbl 15% HCL W/ ADDITIVES. GIH RELEASE RBP SET @ 3224'. POOH. GIH W/ 2 3/8" TBG SET @ 3090'.
4-27-96 RDMO. RETURN WELL TO PRODUCTION.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Bill R. Keasler

Title SR. REG. SPECIALIST Date 6-13-96

(se Only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

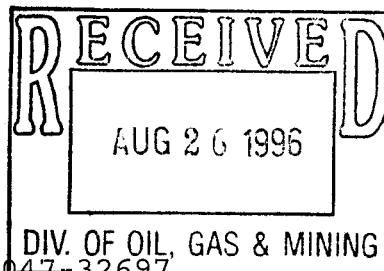
Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

CONFIDENTIAL

August 14, 1996

Mr. Bill R. Keathly
Conoco Inc.
10 Desta Drive Suite 100W
Midland, Texas 79705



Re: State #35-52, API NO. 43-047-32697
Submittal of Electric and Radioactivity Logs

85 212 35

Dear Mr. Keathly:

We have received the Dual Laterolog with Linear Correlation Gamma Ray and Litho Density Compensated Neutron Gamma Ray logs for the referenced well. The Well Completion Report indicates that CBL/CCL/GR/DL logs were also run.

Wrong Listing on Completion Rpt.
The Oil and Gas Conservation General Rules, R615-3-21 (2), states "Within 30 days . . . a copy of the electric and radioactivity logs, if run, shall be filed with the division." These logs were requested April 18, 1996, and again June 21, 1996. Please submit a copy of these logs to this office as soon as possible, but no later than August 26, 1996.

Your help in this matter will be greatly appreciated. If you have questions regarding this request, please contact me at (801) 538-5279.

Sincerely,

Bel
Conservation
8/23/96
Vicky Dyson
Vicky Dyson
Production Group Supervisor

cc: R. J. Firth
D. T. Staley
L. W. Platt
Log File

Attached is a copy of the CBL,
with this you have received all
the logs that were actually run.
I had the wrong info at the time of completing
the Completion report.
Thanks
Bill Keathly

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

CONOCO INC.

9. Well Name and Number

CONOCO STATE 35, WELL #52

10. API Well Number

43-047-32697

3. Address of Operator

10 DESTA DR. STE 100W, MIDLAND, TX. 79705

4. Telephone Number

915 - 686-5424

11. Field and Pool, or Wildcat

GREEN RIVER

5. Location of Well

1780' FNL & 660' FEL

Footage

:SW/NE SEC. 35, T 8S, R 21E

County : UINTAH

QQ, Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other KEEP PIT OPEN | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

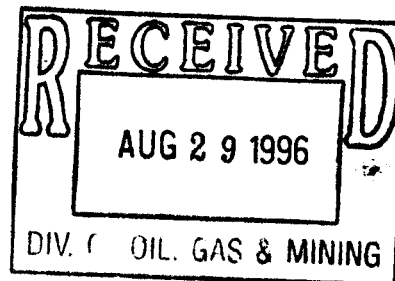
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco is requesting permission to hold the pit open until October 1, 1996.
We are currently trying to evaporate the water, using a sprinkler setup.
We expect to have the pit ready to close during late September 1996.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 8-29-96

By: *[Signature]*



4. I hereby certify that the foregoing is true and correct

Name & Signature

Title SR. REG. SPECIALIST

Date 8-26-96

(se Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A Type of Work: DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>				5. Lease Designation and Serial Number:	
				FEE	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. If Indian, Allottee or Tribe Name:	
2. Name of Operator: ** Conoco Inc.				7. Unit Agreement Name:	
3. Address and Telephone Number: 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424				8. Farm or Lease Name:	
				State 35	
4. Location of Well (Footages) At Surface: 1780' FNL & 660' FEL At Proposed Producing Zone:				9. Well Number:	
				52 (API# 43-047-32697)	
14. Distance in miles and direction from nearest town or post office: Approximately 9.5 miles Southeast of Ouray, Utah.				10. Field and Pool, or Wildcat:	
				Wasatch	
11. Qtr/Otr, Section, Township, Range, Meridian: (SE/NE) Sec. 35, T 8S, R 21E, S.L.B & M				12. County:	
				Uintah	
15. Distance to nearest property or lease line (feet): 660				13. State	
				UTAH	
16. Number of acres in Lease: 320		17. Number of acres assigned to the well: 320			
18. Distance to nearest well, drilling, completed, or applied for on this lease (feet): 3650		19. Proposed Depth: 7217'			
20. Rotary or Cable tools: Rotary				21. Elevations (show whether DF, RT, GR etc.): RKB 4717'	
22. Approximate date work will start: June 1998				23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE 12 1/4"		GRADE, SIZE OF CASING 9 5/8" K-55 LTC		WEIGHT PER FOOT 36#	
8 3/4"		7" N-80 LTC		23#	
6 1/2"		4 1/2" K-55, LTC		10.5#	
				SETTING DEPTH 500'	
				3142"	
				2900 to 7217'	
				QUANTITY OF CEMENT 290 sx (existing csg)	
				520 sx (existing csg)	
				515 sx (new)	

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

See attached Drilling Plan to deepen this well to the Wasatch Formation.

24.

Name & Signature:

Bill R. Keathly
Bill R. Keathly

Title:

Sr. Regulatory Specialist

Date

3-10-98

(This space for State use only)

API Number Assigned:

Approval:

Bill R. Keathly
3/19/98

UOGM(3), BRK, TJK, LAND, Ponca, Fileroom

DRILLING PLAN

State 35-52

March 3, 1998

PAGE 1

DRILLING PLAN

Note: This is a planned deepening from an existing wellbore. All perforated zones will be squeezed off and tested prior to drilling deeper in this existing wellbore.

1. **Location:** Sec 35, T8S, R21E 1780' FNL, 660' FEL

2. **Geological Marker Tops:** (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/Mineral
Uinta	Surface	+4,703'		
Existing 7" Casing Shoe	3,377'	+1,340'		
Green River "A" Sand	3,472'	+1,245'		
Green River "A-1" Sand	3,617'	+1,100'		Gas/Oil
Green River "B" Sand	3,777'	+940'		Gas/Oil
Green River "D" Sand	4,772'	-55'		Gas/Oil
Green River "E" Sand	5,032'	-315'		Gas/Oil
Wasatch "Upper"	5,417'	-700'	2,300 psi	Gas
Wasatch "Lower"	6,517'	-1,800'		Gas
TD	7,217'	-2,500	3,200 psi	Gas

3. **Casing Program** (all new):

Depth	Existing	Size	Wt	Type	Casing Properties		
					Collapse	Burst	Tension
0' to 538'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3377'	Yes	7"	23#	K-55, LTC	3270	4360	341
2900' to 7217'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

4. **Cementing Program:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Production	2900'-T.D.	175 sx 340 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

5. **Pressure Control Equipment:**

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. **Auxiliary Equipment:**

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. **Variance Requests:**

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qt)	Water Loss
3377' to TD	air/air mist or aerated water	0 -8.5	> 40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

* If mud up is necessary

9. **Testing, Logging and Coring:**

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. **Abnormal Pressure or Temperatures; Potential Hazards**

Possible Lost circulation in Wasatch.

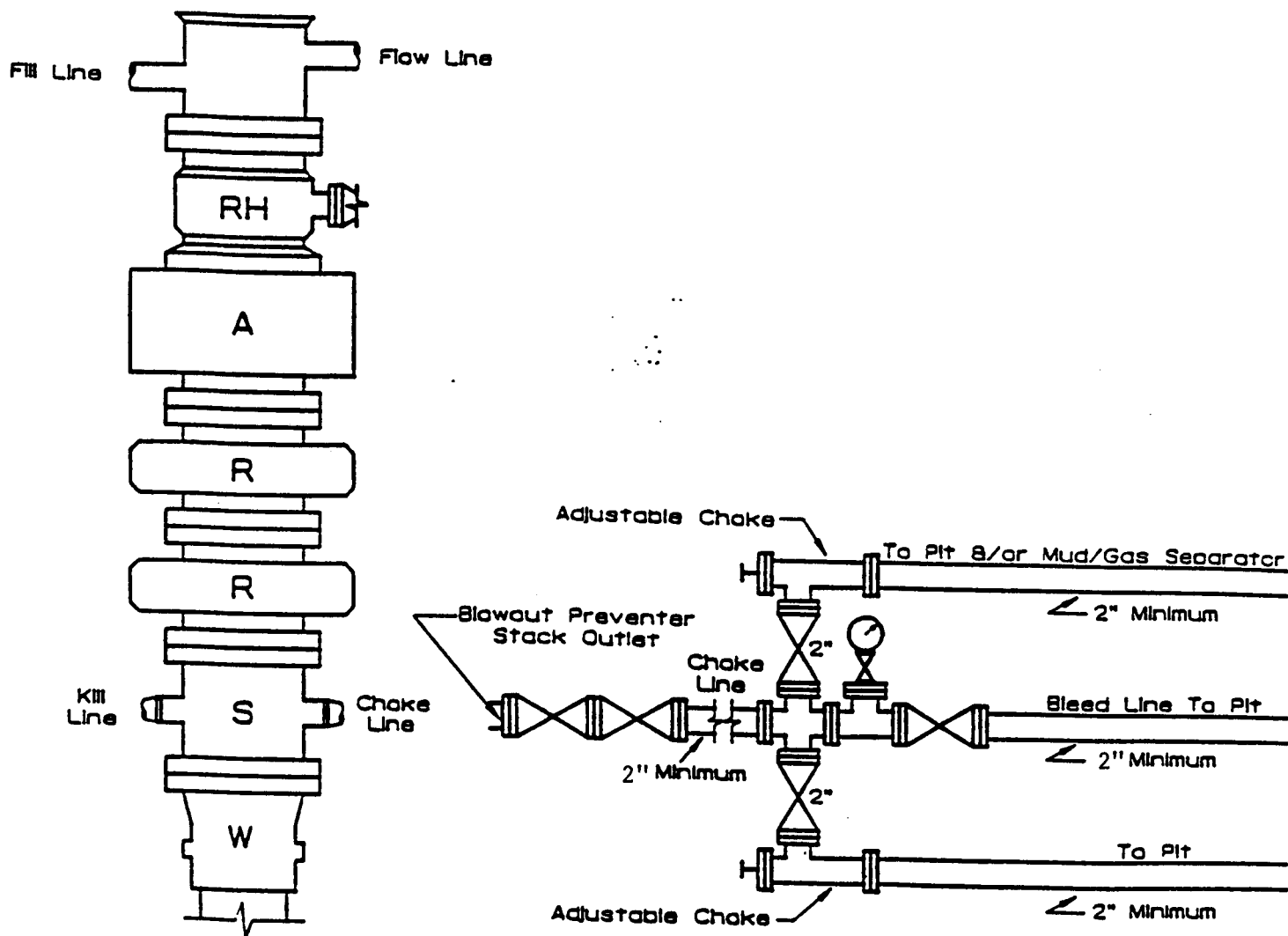
No H₂S is anticipated.

11. **Additional information**

It is Conoco's intention to bury the cuttings on location.



DOUBLE RAM TYPE PREVENTERS WITH ROTATING HEAD (3000 psi System)



Minimum BOP Stack

One Pipe Ram

One Blind Ram

One Annular

Well Head

Manifold

Rotating Head

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

3000 psi Working Pressure

500 psi Working Pressure

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/13/98

API NO. ASSIGNED: 43-047-32697

WELL NAME: STATE 35 #52
OPERATOR: CONOCO (N0260)

PROPOSED LOCATION:

SENE 35 - T08S - R21E
SURFACE: 1780-FNL-0660-FEL
BOTTOM: 1780-FNL-0660-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FEE
LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

626787.69
44137690.00

RECEIVED AND/OR REVIEWED:

___ Plat
___ Bond: Federal[] State[] Fee[]
 (Number _____)
___ Potash (Y/N)
___ Oil shale (Y/N)
___ Water permit
 (Number _____)
___ RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
___ R649-3-3. Exception.
___ Drilling Unit. 173-13
 Board Cause no: 173-12(A)
 Date: 3/11/97

626793.97
44137728.66

COMMENTS: _____

STIPULATIONS: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 19, 1998

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, Texas 79705-4500

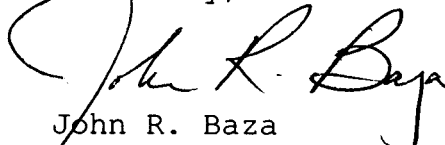
Re: State 35 #52 Well, 1780' FNL, 660' FEL, SE NE, Sec. 35,
T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32697.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Conoco, Inc.
Well Name & Number: State 35 #52
API Number: 43-047-32697
Lease: Fee
Location: SE NE Sec. 35 T. 8 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

FCM-NR0001531 05/05/00

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: <p style="text-align: center;">FEE</p>
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		6. If Indian Allottee or Tribe Name: _____
2. Name of Operator: <p style="text-align: center;">Conoco Inc.</p>		7. Unit Agreement Name: <p style="text-align: center;">NRM-1604</p>
3. Address and Telephone Number: <p style="text-align: center;">10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424</p>		8. Well Name and Number: <p style="text-align: center;">Conoco State 35, Well # 52</p>
4. Location of Well Footages: <u>1780' FNL & 660' FEL</u> QQ, Sec, T, R, M <u>SE (SW/NE) Sec. 35, T 8S, R 21E</u>		9. API Well Number: <p style="text-align: center;">43-047-32697</p>
		10. Field and Pool or Wildcat: <p style="text-align: center;">Green River</p>

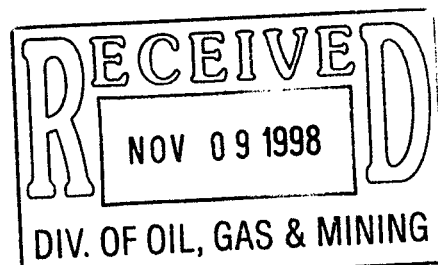
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate date work will start _____</p>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <p style="text-align: center;">Transfer of Operator</p> </div> </div> <p>Date of work completion _____</p> <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p style="font-size: x-small;">* Must be accompanied by a cement verification report</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature: Bill R. Keathly

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist: State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: <div style="text-align: center;">FEE</div>
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		6. If Indian Allottee or Tribe Name: _____
2. Name of Operator: <div style="text-align: center;">Coastal Oil & Gas Corporation</div>		7. Unit Agreement Name: <div style="text-align: center;">NRM-1604</div>
3. Address and Telephone Number: <div style="text-align: center;">Nine Greeway Plaza, Houston, TX 77046-0995</div>		8. Well Name and Number: <div style="text-align: center;">Conoco State 35, Well # 52</div>
4. Location of Well Footages: _____ QQ, Sec., T., R., M. _____		9. API Well Number: <div style="text-align: center;">43-047-32697</div>
<div style="text-align: center;">1780' FNL & 660' FEL</div> <div style="text-align: center;">SE (SW/NE) Sec. 35, T 8S, R 21E</div>		10. Field and Pool or Widcat: <div style="text-align: center;">Green River</div>
		County: <div style="text-align: center;">Uintah</div> State: <div style="text-align: center;">Ut</div>

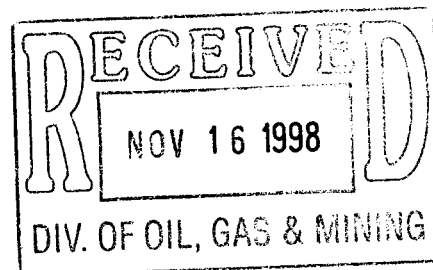
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <div style="text-align: center;">Transfer of Operator</div> </div> </div>
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13. Name & Signature: M. D. Ernest Title: Technical Manager Date: 11/11/98

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
JAN 11 1999

IN REPLY REFER TO
UT-931

January 7, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, Texas 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 1
01/07/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	R
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** Inspection Item: NRM1604

UTU8621	4304730563	35-5 CONOCO-FEDERAL	NWNW	35	T 8S	R
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

4. Location of Well ^{g.v.3}

Footages: 1780' FNL & 660' FEL ^{20'}

QQ, Sec., T., R., M.: SW/NE Section 35, T8S-R21E

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Conoco State 35

Well #52

9. API Well Number:

43-047-32697

10. Field and Pool, or Wildcat

Green River

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change TD</u> | |

Approximate date work will start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

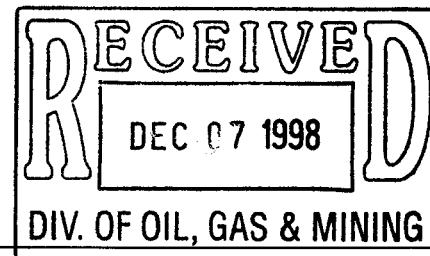
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes to change TD from the permitted depth of 7200' to 8900' in order to drill to the Mesaverde. The top of the Mesaverde is expected to be 8210'. The casing, cementing and drilling fluids program will remain unchanged.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst

Date 12/11/98

(This space for State use only)

COPY SENT TO OPERATOR
Date: 12-15-98
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/14/98

By: [Signature]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work

DRILL ☐DEEPEN ☒

B. Type of Well

OIL ☐GAS ☒

OTHER: _____

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footages)

At surface: 1780' FNL & 660' FEL

At proposed proding zone: Same as above

43-047-32697

14. Distance in miles and direction from nearest town or post office:

Approximately 9.5 miles southeast of Ouray, Utah

15. Distance to nearest property or lease line (feet):

660'

16. Number of acres in lease:

320

17. Number of acres assigned to this well:

320

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):

3650'

19. Proposed Depth:

7217'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DR, RT, GR, etc.):

RKB 4717'

22. Approximate date work will start:

Upon Approval

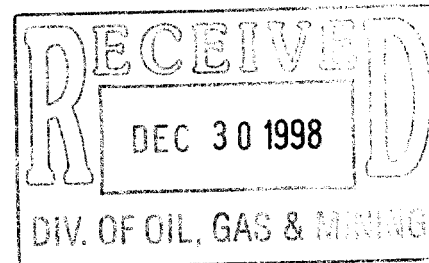
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K-55 LTC	36#	500'	290 sx (existing csg)
8 3/4"	7" N-80 LTC	23#	3142'	520 sx (existing csg)
6 1/2"	4 1/2" K-55 LTC	10.5#	2900' to 7217'	515 sx (new)

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

See attached Drilling Plan to deepen this well to the Wasatch formation.



24.

Name & Signature

Title:

Sheila Bremer

Environmental & Safety Analyst

Date: 12/28/98

(This space for State use only)

API Number Assigned:

43-047-32697

Approval:

*99d13 Inv. Aprv. Conoco 3/98; new aprv. not necessary -jc

DRILLING PLAN

Federal 35-52

March 3, 1998

PAGE 1

DRILLING PLAN

Note: This is a planned deepening from an existing wellbore. All perforated zones will be squeezed off and tested prior to drilling deeper in this existing wellbore.

1. **Location:** Sec 35, T8S, R21E 1780' FNL, 660' FEL

2. **Geological Marker Tops:** (RKB: 4,717' est.)

Formation	Drilled Depth (RKB)	Datum	Estimated Pressure	Fluid/ Mineral
Uinta	Surface	+4,703'		
Existing 7" Casing Shoe	3,377'	+1,340'		
Green River "A" Sand	3,472'	+1,245'		
Green River "A-1" Sand	3,617'	+1,100'		Gas/Oil
Green River "B" Sand	3,777'	+940'		Gas/Oil
Green River "D" Sand	4,772'	-55'		Gas/Oil
Green River "E" Sand	5,032'	-315'		Gas/Oil
Wasatch "Upper"	5,417'	-700'	2,300 psi	Gas
Wasatch "Lower"	6,517'	-1,800'		Gas
TD	7,217'	-2,500	3,200 psi	Gas

3. **Casing Program** (all new):

Depth	Existing	Size	Wt	Type	Casing Properties		
					Collapse	Burst	Tension
0' to 538'	Yes	9-5/8"	36#	K-55, STC	2020	3520	423
0' to 3377'	Yes	7"	23#	K-55, LTC	3270	4360	341
2900' to 7217'	No	4-1/2"	10.5#	K-55, LTC	4010	4790	146

DRILLING PLAN

Federal 35-52

March 3, 1998

PAGE 2

4. Cementing Program:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Production	2900'-T.D.	175 sx 340 sx	Lead: Premium Lite + 3% salt Tail: 50/50 Poz + 2% gel + 10% salt

5. Pressure Control Equipment:

- A. BOP: 3000 psi w.p. Double ram blowout preventer with appropriate extension handwheels. The pipe rams will be on top and blind rams on the bottom (see attached schematic).
- B. A function test and visual inspection of the BOP will be performed daily.
- C. BOP equipment will be tested at least every 14 days. The BOP and casing tests will conform to Onshore order no. 2.

6. Auxiliary Equipment:

- A. Kelly cock
- B. Drill pipe float
- C. Visual monitoring of the mud system.
- D. Rotating head

7. Variance Requests:

- A. Conoco requests a variance from the requirement to use a pilot or continuous ignition of the blooie line if on aerated water system (not needed on aerated water system).
- B. Conoco requests a variance from the requirement to use a straight run blooie line. Where possible a straight blooie lines will be used. Where is is not possible, any tees or ells in the lines will be targeted.

DRILLING PLAN

Federal 35-52

March 3, 1998

PAGE 3

8. **Drilling Fluids Program:**

Interval	Mud Type	Density (lb/gal)	Funnel Viscosity (Sec/Qr)	Water Loss
3377' to TD	air/air mist or aerated water	0 -8.5	> 40	NC
TD*	1.7% DAP, Gel, Water	8.5-9.0	30-40	15 cc

* If mud up is necessary

9. **Testing, Logging and Coring:**

A. Logging - Open hole:

LDT/DLL/DSN/GR from TD to previous casing shoe.

B. No cores or DST's planned

C. Formation Completion Interval - Wasatch.

Final determination of the completion interval will be made by analysis of logs.

D. Sand Fracturing - Yes - Will submit form 3160-3 for detailing actual work performed.

E. Directional control shall be maintained by running a drift shot survey after every 1,000' of drilling.

10. **Abnormal Pressure or Temperatures; Potential Hazards**

Possible Lost circulation in Wasatch.

No H₂S is anticipated.

11. **Additional information**

It is Conoco's intention to bury the cuttings on location.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes	5. Lease Designation and Serial Number FEE 6. Indian, Allottee or Tribe Name: 7. Unit Agreement Name: 8. Well Name and Number: Conoco State 35 Well #52 9. API Well Number: 43-047-32697 10. Field and Pool, or Wildcat Green River
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	
2. Name of Operator Coastal Oil & Gas Corporation	
3. Address and Telephone Number. P.O. Box 749, Denver, CO 80201-0749	
4. Location of Well Footages: 1780' FNL & 660' FEL QQ,Sec., T., R., M.: SW/NE Section 35, T8S-R21E	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Construction of Pit</u>	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Upon approval</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes constructing a 60' X 45' X 10' deep pit for deepening operations to be performed on the subject well. This pit will be constructed on existing disturbance where the original reserve pit was located. Original pit for the above subject well was 130' X 80'.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 12/17/98
 (This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1-6-99

BY: [Signature]

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR
 Date: 1-6-99
 Initials: [Signature]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐GAS ☒

OTHER:

8. Well Name and Number:

State 35, Well #52

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-32697

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Ouray Field

4. Location of Well:

Footages: 1780' FNL & 660' FEL

County: Uintah

QQ, Sec., T., R., M.: SW/NE Section 35-T8S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start

Immediately

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of bMultiple Completions and bRecompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

After several attempts, Operator was unable to recover a drill string fish stuck in the hole. The sidetrack proposal is as follows:

Set cement plugs to abandon present wellbore: 1st plug from top of fish at 6025' to 5800', 83 sx Class H @ 15.6#; 2nd cmt plug from 5 to 5300' at top of Wasatch, 74 sx Class H @ 15.6#; 3rd plug from 3850' to 3600' in Green River, 70 sx Class H @ 15.6#; 4th plug from 3300' to kick off from, 120 sx Class H @ 17.5#. Dress off to 3400', orient in a southwesterly direction, and drill off plug to attain 100 displacement from old wellbore. Expect BHL to be +/- 150' southwest of surface hole. Drilling personnel obtained verbal permission fr John Baza to proceed as outlined above.

As a result, the proposed casing and cement program and drilling fluids program will change as follows:

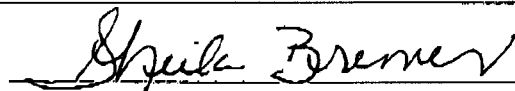
Csg Program: set @ surface to TD, 4-1/2", 11.6#, K-55, LT&C (collapse 4960, burst 5350, tension 180)

Cmt Program: surface to TD, Lead: 100 sx Hifill + 3% salt; Tail: 600 sx 50/50 Poz + 2% gel + 10% salt

Drilling Fluids Program: If mud up is necessary, brine water or brine mud, 9-10 lb/gal, 30-40 funnel viscosity (sec/qt), water loss 15 cc

13.

Name & Signature:



Sheila Bremer

Title Environmental & Safety Analyst

Date 02/23/99

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date:

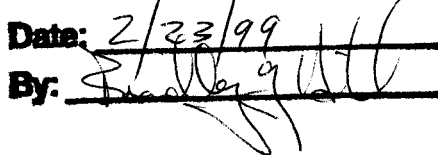
Initials:

2-23-99
CHD

(5/94)

Date:

By:

2/23/99


(See Instructions on Reverse Side)

INSPECTION FORM 1 STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DRILLING OPERATIONS

Well Name: <u>State 35-52</u>	API Number: <u>43-047-32697</u>
Qtr/Qtr: <u>SE/NE</u> Section: <u>35</u>	Township: <u>8S</u> Range: <u>21E</u>
Company Name: <u>C.O.G.C.</u>	
Lease: State _____ Fee <u>X</u>	Federal _____ Indian _____
Inspector: <u>David W. Hackford</u>	Date: <u>2/12/99</u>

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 7063' Last BOPE test recorded: 1/28/99
Drilling Contractor: Patterson Drilling Co. Rig No. 51
COMMENTS: Survey at 5936' was 1 1/2 degrees. Drilling with aerated water.
Nippled up with double gate, annular and rotating head. This is a re-entry and a recent
acquisition of C.O.G.C.'s from Conoco. Rig is fishing for stuck drill pipe and drill collars.

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DRILLING OPERATIONS

Well Name: State 35-52 API Number: 43-047-32697
Qtr/Qtr: SE/NE Section: 35 Township: 8S Range: 21E
Company Name: C.O.G.C.
Lease: State Fee X Federal Indian
Inspector: David W. Hackford Date: 2/3/99

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 6401' Last BOPE test recorded: 1/28/99

Drilling Contractor: Patterson Drilling Co. Rig No. 51

COMMENTS: Survey at 5936' was 1 1/2 degrees. Drilling with aerated water.
Nippled up with double gate, annular and rotating head. This is a re-entry and a recent
acquisition of C.O.G.C.'s from Conoco.

4

Cementing Company: HALLIBURTON

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STATE OF UTAH
DIVISION OF OIL GAS AND MINING

BOPE TESTING

Well Name: STATE 35-52 API Number: 43-047-32697
_ Qtr/Qtr: SE/NE Section: 35 Township: 8S Range: 21E
_ Company Name: COGC
_ Lease: State _____ Fee X Federal _____ Indian _____
Inspector: David Hackford Date: 1/26 and 1/27/99

Drilling Contractor: Patterson Drilling Co. Rig: 51
_ Depth: 3380' Last Casing: 7" Set @: 3380'
_ Tested By: Quick Test

Does the BOPE meet or exceed that approved in the application to drill? YES X NO _____

Date of last BOPE test noted in driller's log: _____ First test on re-entry _____

Did test pressures meet minimum standards? YES X NO _____

COMMENTS: This well was drilled and operated by Conoco until recent operator change to COGC. COGC plans on drilling out shoe and deepening well to approx. 8,000'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 1148 Vernal, Utah 84078 (435) 789-4433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FNL & 660' FEL
SW/NE Section 35, T8S, R21E

5. Lease Designation and Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

35 State # 52

9. API Well No.

43-047-32697

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah Cty, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other DEEPEN	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

1/15/99 - 1/30/99

Pump 10 BW. Spot 100 sx Class G w/add across interval f/3008'-3250'. EOT @2616' RIH w/tbg & tag cmt @ 3047'. Spot 75 sx Class G + add across interval 3008'-3047'. EOT @ 2558'. Tag cmt stringers @ 2709' Pooh w/2 3/8 tbg. & LD 12 jts. RIH w/6 1/8" mill, bit sub, 4 - 3 1/16" DC & 2 3/8 tbg/ to 2680' Drill cmt stringers f/2680' - 2875' & Cmt f/ 2875' - 3032'. Drill on cmt from 3032' - 3063'. Spot 75 sx Class G w/add across interval f/3008' - 3047'. Drill cmt f/3052' - 3292'.

Spud @ 1:30 AM on 1/28/99 w/ General Well Service # 101.

TD @ 7063'

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
Cheryl Cameron

Title Environmental Analyst

Date 2/10/99

(This space for Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

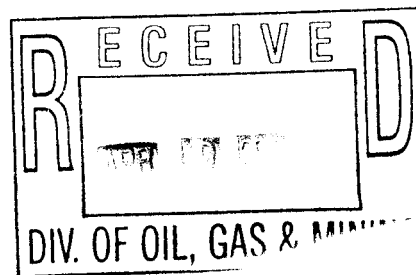
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. FEE
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name-
3. Address and Telephone No. P.O. Box 1148 Vernal, UT 84078 435) 789-4433	7. If unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE 1780' FNL & 660' FEL Sec. 35, T8S, R21E	8. Well Name and No. 35 State #52
	9. API Well No. 43-047-32697
	10. Field and Pool, or Exploratory Area Green River
	11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

See attached chronological well history for work performed on the subject well.

On production 3/25/99 @ 10:00 am.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron

Title

Environmental Analyst

Date

4/15/99

(This space for Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

STATE #35-52

OURAY FIELD

UINTAH COUNTY, UT

WI: AFE: pending

TD: PBTD:

PERFS: 3008'-3250'

7" @ 3377'

CWC(M\$):

12/29/98 **RIH w/mill.**
SITP & SICP 50#. MIRU General Well Service rig #101. Blow well dn. Well flwd 120 BW. ND WH, NU BOP. POOH w/96 jts 2 3/8" tbg. PU & RIH w/6 1/8" mill, 4 3 1/8" drill collars, x-o sub & 56 jts 2 3/8" tbg. EOT @ 1862'. SDFN. CC: \$6038.

12/30/98 **RDMO PU.**
SICP 50#, SITP 50#. Blow well dn. RU pump lines @ pump 10 bbls 2% dn tbg. RIH w/tbg. Tag fill @ 3015'. RU swivel, brk circ w/water. CO from 3015' to ret @ 3138'. Change order. Circ hole clean. POOH w/tbg & mill. LD 4 3 1/8" DC & 6 1/8" mill. RIH w/2' pup xn nipple, 2 jts tbg, 2' pup & 94 jts 2 3/8" tbg. PU blast sub & hanger, land EOT @ 3002', SN @ 3000'. RD floor & tbg equip. ND BOPs, NU WH. SDFN. CC: \$10,488.

12/31/98 **Shut well in.**
RDMO PU, rack up equip. CC: \$11,785.

AFE# pending
01/15/99 **RU Swivel b/circ & drill CIBP**
Road Rig f/Post #3-24 to State #35-52. MI & RU PU SICP-100 psi SITP-100 psi. Blow well dn. NDWH & NU BOPS, RU floor & tbg equip. LD hanger & blast sub POOH w/ 2 3/8" tbg LD 2' sub & XN nipple. PU 6 1/8 Mill, BS 4 31/16 DC, XO, & RIH w/96 jts 2 3/8"

PKR & RIH w/ tbg & PIPP tool. 37 jts in hole found split 1' long below collar. F/RIH w/ tbg & PIPP tool. Reverse out acid EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/250 gal acid 750 gal treated 3% KCL. Close by pass. Attempt breakdown perf f/4500 to 3200 psi. Reverse out acid. POOH w/1 std tbg. SWIFN. CC:\$905,859

POOH w/pressure recordings

3/22/99 Spot 1 bbl 15% HCL w/22.3 bbl 3% KCL across perfs f/5819' to 5865'. POOH w/3 jts 2 3/8" tbg. Set Halliburton 4 1/2" RTTS PKR w/unloader @ 5765' test csg to 2000# OK. Brk well dn @ 5700# PMP 2 bbl 3% KCL. Final PSI=380# Open unloader on the PKR & spot 6 bbl 15% HCL w/22.3 bbl 3% KCL. Close the unloader & flush away w/ 24.1 bbl 3% KCL @ 2910# 4 BPM. Final PSI=3542# @ 5.7 BPM. MAX RT=5700# @ .1 BPM, AVG RT =3500# @5.7 BPM, ISIP=778# 5 min=607# 10 min=551# 15 min=517# 30 min=459# 1 Hr=389# Total Load=50 bbl. RDMO Halliburton SWI/pressure bomb recordings. SDFD CC:\$ 907,684

Frac Wasatch

3/23/99 SITP=150# SICP=0# Blow well dn. RLS Halliburton RTTS PKR @ 5765'. POOH LD tools RIH w/189 jts 2 3/8" J-55 tbg, (open ended) EOT @ 5855' MIRU Halliburton. Pmp dn tbg & up csg w/81 bbl 3% KCL pmp 500 gal 15% HCL dn tbg & flush w/20 bbl 3% KCL. (Balance acid across perfs @ 5819'-5856', 70 holes). POOH w/ 189jts tbg. NDBOP, NU frac valve. Lay flow line f/ flow back. SWI, SDFD CC:\$923,125

Flow well after frac perf(5819-5856)

3/24/99 MI & RU Halliburton f/frac held safety mtg. Press test lines 5180 psi. SICP-726 PSI. Start frac stages # 1 (5819-5856) pump 247958# 20/40 SD. w/1410 bbl 25# Delta fluid gel. 18% PAD 2-6 PPA stages. Flush w/89.2 bbl. ISIP-2150 psi. Total Load 1785 Bbl. MP-2500 psi MR-25 bpm AP-1990 psi AR-25 bpm. Frac GR-.81. Flow well after frac on 14/64 CH FCP-1200psi Rec-77 bbl. Flow well on 18/64 CH FCP-750 psi Rec- 110 bbl. Total -110 bbl. SDFD. Leave well flowing to tank. CC:\$982,660
Flow back report (see well file)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2- OLH	7-SJ ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M.D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-32617</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(11-24-98) U605382-1 (blanket bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been **microfilmed**. Today's date: 7-12-99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN - 9 1999

LEASE DESIGNATION AND SERIAL NO.

FEE

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						8. FARM OR LEASE NAME	
COASTAL OIL & GAS CORPORATION						State	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 1148 Vernal, Ut 84078 (435) 781-7023						35-52	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT	
At surface SW/NE						Green River	
At top prod. interval reported below 1780' FNL & 660' FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 35, T8S, R21E	
14. API NO.				DATE ISSUED		12. COUNTY	13. STATE
43-047-32697						Utah	Ut
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod. or P&A)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD	
1/28/99	3/2/99	3/25/99		4717'RKB			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
7063'		Orig. 5960'				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
Wasatch 5856' - 5819'						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)			
CBL - CCL - GR				DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4.5	11.6 #	6842'		See attached Chrono	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5846'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Refer to Item # 24				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				5856' - 5819'	Refer to Chrono's		

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/25/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
4/27/99	24	64/64		0	1232	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
	250		0	1232	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold & Used for Fuel							
35. LIST OF ATTACHMENTS							
Chrono's							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Cheryl Cameron

TITLE

Cheryl Cameron
Environmental Analyst

DATE

06/07/99

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS					
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top	True Vert. Depth
				Top of Green River Top of Wasatch	2130 5422		

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

STATE #35-52

OURAY FIELD

UINTAH COUNTY, UT

WI: AFE: pending

TD: PBTB:

PERFS: 3008'-3250'

7" @ 3377'

CWC(M\$):

DRILL & COMPLETE

- 12/29/98 RIH w/mill.**
SITP & SICIP 50#. MIRU General Well Service rig #101. Blow well dn. Well flwd 120 BW. ND WH, NU BOP. POOH w/96 jts 2 3/8" tbg. PU & RIH w/6 1/8" mill, 4 3/8" drill collars, x-o sub & 56 jts 2 3/8" tbg. EOT @ 1862'. SDFN. CC: \$6038.
- 12/30/98 RDMO PU.**
SICIP 50#, SITP 50#. Blow well dn. RU pump lines @ pump 10 bbls 2% dn tbg. RIH w/tbg. Tag fill @ 3015'. RU swivel, brk circ w/water. CO from 3015' to ret @ 3138'. Change order. Circ hole clean. POOH w/tbg & mill. LD 4 3/8" DC & 6 1/8" mill. RIH w/2' pup xn nipple, 2 jts tbg, 2' pup & 94 jts 2 3/8" tbg. PU blast sub & hanger, land EOT @ 3002', SN @ 3000'. RD floor & tbg equip. ND BOPs, NU WH. SDFN. CC: \$10,488.
- 12/31/98 Shut well in.**
RDMO PU, rack up equip. CC: \$11,785.
- AFE# pending**
01/15/99 RU Swivel b/circ & drill CIBP
Road Rig f/Post #3-24 to State #35-52. MI & RU PU SICIP-100 psi SITP-100 psi. Blow well dn. NDWH & NU BOPS, RU floor & tbg equip. LD hanger & blast sub POOH w/ 2 3/8" tbg LD 2' sub & XN nipple. PU 6 1/8 Mill, BS 4 31/16 DC, XO, & RIH w/96 jts 2 3/8" Tbg EOT @ 3106'
- 01/16/99 RIH w/tbg, RU swivel, b/circ & drill CIBP#2**
SICIP-50psi SITP-50psi Blow well dn. PU 1 jt tbg & tag CIBP @ 3138'. RU swivel & b/circ w/2% KCL. Drill on CIBP # 1 @ 3138' & chase plug to 3201'. F/drill up plug & cmt to 3216' & tag CIBP # 2. Drill on CIBP # 2. Circ hole clean & RD swivel. LD 1 jt tbg & POOH w 3 std 2 3/8 tbg. EOT @ 2997'. SWIFN CC:\$19,135
- 01/17/99 RIH w/tbg & drill on CIBP @ 3219 (monday)**
SICIP-50 psi SITP-50 psi. Blow well dn. RIH w/7 jts 2 3/8 tbg. RU swivel & b/circ w 2% KCL. Drill on CIBP# 2 f/3216' to 3219'. Circ hole clean & RD swivel POOH w/11 jts 2 3/8" Tbg f/above perf EOT @ 2891'. Drain up & pump lines. While drill CIBP lost 610 bbl H2O. SWIFN & until monday morn. CC:\$23,535
- AFE#11063**
- 01/19/99 Mill on CIBP & Junk**
SITP 0# SICIP 200@ RIH w/6 jts 2 3/8" tbg mill on CIBP & junk f/3219'-3222' Mill plugged RD power swivel. POOH mill worn out & plugged. PU new 6 1/8"mill, RIH w/BHA & 91 jts 2 3/8" tbg to EOT @ 2953' SIW drain equip SDFD CC:\$29,851
- 01/20/99 RIH w/tbg & RU BJ Ser spot cmt & squeeze** SICIP-100 psi SITP-80. Blow well dn. Pump 10 bbl 2% dn tbg RIH w/9jts 2 3/8 tbg tag CIBP @ 3222'. RU swivel & B/circ w/ 2% KCL. Drill on CIBP @ 3222. Fell threw chase to 3290' & drill on plug & fill to 3292'/ Circ hole clean & RD swivel. POOH w/tbg & mill PU NC & RIH w 2 3/8 tbg. EOT @ 2984'. SWIFN & prep to spot cmt & squeeze in morning. CC: \$ 33,593
- 01/21/99 RIH w/tbg & tag cmt & POOH w/ tbg** SICIP-100 psi SITP-100psi pump 10 bbl 2% dn tbg RIH w/tbg & PU 1-8" & 1-6" Pup EOT @ 3251'. RU BJ Serv & inj rate 700 psi @ 3.6 bpm. Pump 10 bbl H2O. Spot 100 sx class (G) w/add wt 15.8 yd 1.15 across interval

f/3008-3250'. POOH w/ pup & 10 std tbg EOT @ 2616' reverse out 22 bbl no return. Pump 3 bbl dn tbg reverse out w/35 bbl shut in pump 4 bbl w/250 psi. POOH w/5 std & shut in. WO cmt.. RIH w/tbg & tag cmt @ 3047' RU BJ Serv & spot 75 sx class (G) w/add across interval 3008-3047'. POOH w/8 std tbg, EOT @ 2558' reverse out 25 bbl shut in & pump 3 bbl. @ 400 psi. w/15 min pump 1 bbl @ 320 psi. W/30 min pump 3/4 bbl @ 385 psi. W/30 min pump 1/2 bbl @ 500 psi. Est top cmt @ 2988' . SWIFN & leave 550 psi on well.
CC:\$ 42,247

01/23/99 **POOH w/tbg & PU RIH w/bit BHA & tbg** No press on well & RIH w/ 3 jts tbg. RU swivel & b/circ w 2% KCL. Drill on cmt f/3032 to 3047' Circ hole clean. Press test csg 1000 psi Blead dn 600 psi inj rate rig pump 800 psi @ 11/2 bpm. Drill on cmt f/3047' to 3063'. Circ hole clean. RD swivel & POOH w/tbg & BHA & Mill RIH w/NC & 2 3/8" tbg to 3047'. RU BJ Serv inj rate 950 psi @ 1.8 bpm. Spot 75 sx class (g) w/add wt-15.8 yd 1.15 across Interval f/3008' to 3047'. POOH w/8 std tbg EOT @ 2564' reverse out w/20 bbl 2% KCL. Shut well in & pump 2 bbl press up 2000 psi. W/15 min pump 1/2 bbl press up 2000 psi. POOH w/5 std tbg EOT @ 2250'. Pump 3/4 bbl press up 2000 psi. Bleed press to 1000 psi. SWIFN w/1000 psi.

01/24/99 **RIH w/5 std RU swivel & drill cmt** Well frozen up & WO Hot oiler. Thaw out TIW, BOPS & csg valve. Open up well 0 press. POOH w 2 3/8 tbg LD NC & 16 jts 2 3/8 tbg PU & RIH w/ 6 1/8 drag bit, BHA & 2 3/8 tbg tag cmt @ 2709'. RU swivel & B/circ w 2% KCL. H2O. Drill out cmt f/2709' to 2919' & circ hole clean RD swivel & POOH w/5 std 2 3/8 tbg EOT @ 2615'. Drain pump & lines. SWIFN
CC: \$52,951

01/25/99 **POOH & lay down tbg** SICP & SITP 0. RIH/5 stds tbg RU power swivel drill cmt from 2919' to 3052'. Circ hole clean. Press test squeezed perfs 3008'-3032' to 1000 psi. 0 psi loss in 15 min. Drill cmt from 3052' to 3292'. Circ hole clean. Press squeezed perfs 3008'-3250' to 1000 psi. 0 psi loss in 15 min, RD swivel, POOH & lay down 10 jts tbg. Drain pump & lines. SDFN
CC: \$58,018

01/26/99 **Prep location for drlg rig** Finish POOH & lay down 2 3/8" tbg, drill collars & bit. NDBOP, cahnge out 3000psi csg spool & cap. RD & MO General Well Service Rig # 101. Start preparing location for Drlg. Rig.
CC:\$63,468

03/12/99 Clean location haul in gravel & roock to fill mud holes. Haul & set meter run, dig trench from well head to meter. Run tape & well 2" flow line. Put in trench & back fill, tie in well head, meter run & 4" sales line. Build skid for test sep. Mount sep on skid. Haul test sep & test tank to loc., hook up.

03/17/99PM **TRIBAL 35-52** ROAD RIG FROM CIGE 248. MIRU @ PRES.

03/18/99 **F/PU & RIH w 2 3/8" tbg.** Road rig f/ CIGE # 248 to State # 35-52. MI & RU CWS #26 PU NDWH & NU BOPS. PU 3 3/4" Mill 4 1/2" csg scraper. Talley PU & RIH w/ 2 3/8 tbg, EOT @ 2700'. SWIFN
CC:\$102,111

AFE# 11063 **F/Drlg cmt**
03/19/99 PU & RIH w 2 3/8" tbg. Tag cmt @ 5540'.. RU swivel & pump lines. Drlg cmt f/5540 to 5816 circ hole clean. Drain up pump & lines. SWIFN.
CC:\$893,644

03/20/99 **RIH set CIBP & Perf Wasatch** B/circ w/3%KCL & drill cmt f/5816 to 5988. RIH w/tbg to 6100' & RD swivel. Circ hole w/100 bbl filter 3%KCL. LD 5 jts & POOH w/tbg, scraper & mill. RU Cutters W/L run CBL-CCL-GR f/6100 to 2800 & f/2100 to 1600' w/1000 psi. TOC @ 3045' BTM Cmt @ 6040'. SWIFN.
CC:\$897,188

3/21/99 **RIH spot acid & breakdown perf w/PIPP TL** RIH w/4 1/2 CIBP & set @ 5960'. POOH & RIH w/bailer dump 1 sx cmt on plug. Press test plug 4500 psi f/10 min (OK) RIH w/3 1/8" gun 2 SPF 90*phasing & perf f/5856 to 5819'. Press-0psi FL-surface POOH & RD Cutters. PU & RIH w/HES PIPP Tools & tbg EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/ 250 gal 15% HCL acid & 750 gal treated 3%KCL. Close by pass. Pump .8 bbl @ 4200 psi. Loss press. POOH

05/04/99 Flowing: 1,297 MCFD, 0 BC, 4 BW, FTP - 225#, CP - 460#, 64/64 CK. LP - 215# 24 hrs.
05/05/99 Flowing: 1,198 MCFD, 0 BC, 2 BW, FTP - 225#, CP - 440#, 64/64 CK. LP - 216#, 24 hrs.
05/06/99 Flowing: 1,141 MCFD, 0 BC, 2 BW, FTP - 220#, CP - 420#, 64/64 CK. LP - 214#, 24 hrs.
05/07/99 Flowing: 1,083 MCFD, 0 BC, 2 BW, FTP - 220#, CP - 410#, 64/64 CK. LP - 211#, 24 hrs.
05/08/99 Flowing: 1,046 MCFD, 0 BC, 2 BW, FTP - 225#, CP - 400#, 64/64 CK. LP - 222#, 24 hrs.
05/09/99 Flowing: 1,017 MCFD, 0 BC, 2 BW, FTP - 210#, CP - 380#, 64/64 CK. LP - 200#, 24 hrs.
05/10/99 Flowing: 994 MCFD, 0 BC, 2 BW, FTP - 210#, CP - 340#, 64/64 CK. LP - 200#, 24 hrs
05/11/99 **FINAL REPORT**

1500' drop standing valve. Pump dn tbq & no press. F/POOH w/tbg & PIPP tool. Chg PKR & RIH w/ tbq & PIPP tool. 37 jts in hole found split 1' long below collar. F/RIH w/ tbq & PIPP tool. Reverse out acid EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/250 gal acid 750 gal treated 3% KCL. Close by pass. Attempt breakdown perf f/4500 to 3200 psi. Reverse out scid. POOH w/1 std tbq. SWIFN. CC:\$905,859

3/22/99

POOH w/pressure recordings

Spot 1 bbl 15% HCL w/22.3 bbl 3% KCL across perfs f/5819' to 5865'. POOH w/3 jts 2 3/8" tbq. Set Halliburton 4 1/2" RTTS PKR w/unloader @ 5765' test csg to 2000# OK. Brk well dn @ 5700# PMP 2 bbl 3% KCL. Final PSI=380# Open unloader on the PKR & spot 6 bbl 15% HCL w/22.3 bbl 3% KCL. Close the unloader & flush away w/ 24.1 bbl 3% KCL @ 2910# 4 BPM. Final PSI=3542# @ 5.7 BPM. MAX RT=5700# @ .1 BPM, AVG RT =3500# @5.7 BPM, ISIP=778# 5 min=607# 10 min =551# 15 min=517# 30 min=459# 1 Hr=389# Total Load=50 bbl. RDMO Halliburton SWI/pressure bomb recordings. SDFD CC:\$ 907,684

3/23/99

Frac Wasatch

SITP=150# SICP=0# Blow well dn. RLS Halliburton RTTS PKR @ 5765'. POOH LD tools RIH w/189 jts 2 3/8" J-55 tbq, (open ended) EOT @ 5855' MIRU Halliburton. Pmp dn tbq & up csg w/81 bbl 3% KCL pmp 500 gal 15% HCL dn tbq & flush w/20 bbl 3% KCL. (Balance acid across perfs @ 5819'-5856', 70 holes). POOH w/ 189jts tbq. NDBOP, NU frac valve. Lay flow line f/ flow back. SWI, SDFD CC:\$923,125

3/24/99

Flow well after frac perf(5819-5856)

MI & RU Halliburton f/frac held safety mtg. Press test lines 5180 psi. SICP-726 PSI. Start frac stages # 1 (5819-5856) pump 247958# 20/40 SD. w/1410 bbl 25# Delta fluid gel. 18% PAD 2-6 PPA stages. Flush w/89.2 bbl. ISIP-2150 psi. Total Load 1785 Bbl. MP-2500 psi MR-25 bpm AP-1990 psi AR-25 bpm. Frac GR-.81. Flow well after frac on 14/64 CH FCP-1200psi Rec-77 bbl. Flow well on 18/64 CH FCP-750 psi Rec- 110 bbl. Total -110 bbl. SDFD. Leave well flowing to tank. CC:\$982,660
Flow back report (see well file)

3/25/99

FLOW WELL AFTER FRAC. FLOW WELL ON 18 - 22 / 64 CK. FCP - 700 - 825# REC 52 BBLS. TURN OVER TO FLOW BACK CREW.

FLOW BACK REPORT - 14 HRS. CP - 840 - 975#, 18/64 CK. REC 65 BBLS. H2O. 1,500 MCFD LLTR: 1,157.5 BBLS.

3/26/99

SHUT WELL IN. HOOK UP PROD EQUIP. TURN WELL TO SALES W/1,200#, 13/64 CK, 1,000 MCF. RU EQUIP TO LD 2 3/8" TBG OUT OF DERRICK. LD 95 STANDS. RDMO. FLOWING - 14 HRS. FCP - 1,125#, LP - 167#, 12/64 CK. 816 MCF.

3/29/99

1,683 MCF, 0 COND., 12 H2O, 1,000 CP, 184 LP, 15/64 CK

3/30/99

1,074 MCF, 0 COND., 15 H2O, 950 CP, 200 LP, 16/64 CK 14 HRS. ON.

3/31/99

1,158 MCF, 0 COND., 25 H2O 176 FTP, 390 SICP, 165 LP, 64/64 CK

05/01/99

RIH w/tbg & RU swivel & Air Foam Unit Road Rig f/GB State # 12-36 to State # 35-52. MI & RU CWS # 26 PU Blow well dn. & pump 40 bbl dn csg. ND WH frac valve & NU BOPS. RU floor & tbq equip. Kill well w.20 bbl. Dn csg. PU & RIH w 2 3/8 tbq w/NC & SN. Tag SD @ 5576' 280' to BTM perf. POOH f/above perf. EOT @ 5473. CC\$1,017,183

SWIFN.

Schematic(see well file) Wasatch perf. F/5818-5856 Clean out w/air foam to PBTD 5960 . Land tbq @ 5847'

5/2/99

Well Flowing to Pit for Clean-up. SICP - 0#, SITP - 0#. RIH W/2 3/8" TBG TO 3,360'. RU SWIVEL & AIR FOAM UNIT. BREAK CIRC W/AIR FOAM. CO R/5,576' TO 5,960'. (CIBP). CIRC HOLE CLEAN. PUMP 10 BBLS 2% KCL DWN TBG. RD SWIVEL. LD 4 JTS 2 3/8" TBG. PU HANGER & LAND W/188 JTS 2 3/8" 4.7# J-55 USED TBG, W/NC & SN. EOT - 5,847'. SN @ 5,814'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH & FLOW LINE TO PIT. RDMO. FLOWING WELL TO PIT ON 16/24 CK W/SICP - 625#, FTP - 560#. CC:\$1,034,345

05/03/99

Flowing: 1,530 MCFD, 0 BC, 0 BW, FTP - 250#, CP - 500#, 64/64 CK. LP - 222#, 23 hrs.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 1780' FNL & 660' FEL

QQ, Sec., T., R., M.: SW/NE Sec. 35, T8S, R21E

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State #35-52

9. API Well Number:

43-047-32697

10. Field and Pool, or Wildcat

Green River

County: Uintah

State: UT

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Workover</u> | |

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Deepen - (WSTC)/CHD</u> | |

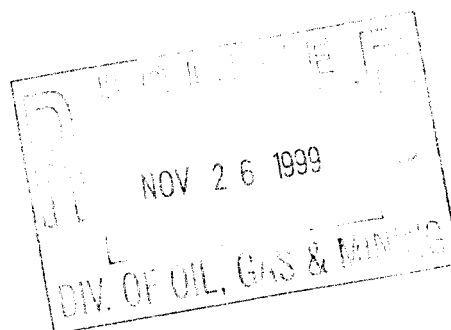
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached Chronological Workover Report.



13.

Name & Signature

Katy Dow

Title

Katy Dow

Environmental Jr. Analyst

Date

11/22/99

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

STATE #35-52
OURAY FIELD
UINTAH COUNTY, UT
WI: AFE: pending
TD: PBTD:
PERFS: 3008'-3250'
7" @ 3377'
CWC(MS):

12/29/98 **RIH w/mill.**
SITP & SICP 50#. MIRU General Well Service rig #101. Blow well dn. Well flwd 120 BW. ND WH, NU BOP. POOH w/96 jts 2 3/8" tbg. PU & RIH w/6 1/8" mill, 4 3 1/8" drill collars, x-o sub & 56 jts 2 3/8" tbg. EOT @ 1862'. SDFN. CC: \$6038.

12/30/98 **RDMO PU.**
SICP 50#, SITP 50#. Blow well dn. RU pump lines @ pump 10 bbls 2% dn tbg. RIH w/tbg. Tag fill @ 3015'. RU swivel, brk circ w/water. CO from 3015' to ret @ 3138'. Change order. Circ hole clean. POOH w/tbg & mill. LD 4 3 1/8" DC & 6 1/8" mill. RIH w/2' pup xn nipple, 2 jts tbg, 2' pup & 94 jts 2 3/8" tbg. PU blast sub & hanger, land EOT @ 3002', SN @ 3000'. RD floor & tbg equip. ND BOPs, NU WH. SDFN. CC: \$10,488.

12/31/98 **Shut well in.**
RDMO PU, rack up equip. CC: \$11,785.

AFE# pending

01/15/99 **RU Swivel b/circ & drill CIBP**
Road Rig f/Post #3-24 to State #35-52. MI & RU PU SICP-100 psi SITP-100 psi. Blow well dn. NDWH & NU BOPS, RU floor & tbg equip. LD hanger & blast sub POOH w/ 2 3/8" tbg LD 2' sub & XN nipple. PU 6 1/8" Mill, BS 4 31/16 DC, XO, & RIH w/96 jts 2 3/8" Tbg EOT @ 3106'

01/16/99 **RIH w/tbg, RU swivel, b/circ & drill CIBP#2**
SICP-50psi SITP-50psi Blow well dn. PU 1 jt tbg & tag CIBP @ 3138'. RU swivel & b/circ w/2% KCL. Drill on CIBP # 1 @ 3138' & chase plug to 3201'. F/drill up plug & cmt to 3216' & tag CIBP # 2. Drill on CIBP # 2. Circ hole clean & RD swivel. LD 1 jt tbg & POOH w 3 std 2 3/8 tbg. EOT @ 2997'. SWIFN CC:\$19,135

01/17/99 **RIH w/tbg & drill on CIBP @ 3219monday**
SICP-50 psi SITP-50 psi. Blow well dn. RIH w/7 jts 2 3/8 tbg. RU swivel & b/circ w 2% KCL. Drill on CIBP# 2 f/3216' to 3219'. Circ hole clean & RD swivel POOH w/11 jts 2 3/8" Tbg f/above perf EOT @ 2891'. Drain up & pump lines. While drill CIBP lost 610 bbl H2O. SWIFN & until monday morn. CC:\$23,535

AFE#11063

01/19/99 **Mill on CIBP & Junk**
SITP 0# SICP 200@ RIH w/6 jts 2 3/8" tbg mill on CIBP & junk f/3219'-3222' Mill plugged RD power swivel. POOH mill worn out & plugged. PU new 6 1/8"mill, RIH w/BHA & 91 jts 2 3/8" tbg to EOT @ 2953' SIW drain equip SDFD CC:\$29,851

01/20/99 **RIH w/tbg & RU BJ Ser spot cmt & squeeze** SICP-100 psi SITP-80. Blow well dn. Pump 10 bbl 2% dn tbg RIH w/9jts 2 3/8 tbg tag CIBP @ 3222'. RU swivel & B/circ w/ 2% KCL. Drill on CIBP @ 3222. Fell threw chase to 3290' & drill on plug & fill to 3292' Circ hole clean & RD swivel. POOH w/tbg & mill PU NC & RIH w 2 3/8 tbg. EOT @ 2984'. SWIFN & prep to spot cmt & squeeze in morning.

01/21/99 **RIH w/tbg & tag cmt & POOH w/ tbg** SICP-100 psi SITP-100psi pump 10 bbl 2% dn tbg RIH w/tbg & PU 1-8" & 1-6" Pup EOT @ 3251'. RU BJ Serv & inj rate 700 psi @ 3.6 bpm. Pump 10 bbl H2O. Spot 100 sx class (G) w/add wt 15.8 yd 1.15 across interval f/3008-3250'. POOH w/ pup & 10 std tbg EOT @ 2616' reverse out 22 bbl no return. Pump CC: \$ 33,593

3 bbl dn tbg reverse out w/35 bbl shut in pump 4 bbl w/250 psi. POOH w/5 std & shut in. WO cmt.. RIH w/tbg & tag cmt @ 3047' RU BJ Serv & spot 75 sx class (G) w/add across interval 3008-3047'. POOH w/8 std tbg, EOT @ 2558' reverse out 25 bbl shut in & pump 3 bbl. @ 400 psi. w/15 min pump 1 bbl @ 320 psi. W/30 min pump 3/4 bbl @ 385 psi. W/30 min pump 1/2 bbl @ 500 psi. Est top cmt @ 2988'. SWIFN & leave 550 psi on well. CC:\$ 42,247

01/23/99 **POOH w/tbg & PU RIH w/bit BHA & tbg** No press on well & RIH w/ 3 jts tbg. RU swivel & b/circ w 2% KCL. Drill on cmt f/3032 to 3047' Circ hole clean. Press test csg 1000 psi Blead dn 600 psi inj rate rig pump 800 psi @ 11/2 bpm. Drill on cmt f/3047' to 3063'. Circ hole clean. RD swivel & POOH w/tbg & BHA & Mill RIH w/NC & 2 3/8" tbg to 3047'. RU BJ Serv inj rate 950 psi @ 1.8 bpm. Spot 75 sx class (g) w/add wt-15.8 yd 1.15 across Interval f/3008' to 3047'. POOH w/8 std tbg EOT @ 2564' reverse out w/20 bbl 2% KCL. Shut well in & pump 2 bbl press up 2000 psi. W/15 min pump 1/2 bbl press up 2000 psi. POOH w/5 std tbg EOT @ 2250'. Pump 3/4 bbl press up 2000 psi. Bleed press to 1000 psi. SWIFN w/1000 psi.

CC: \$52,951

01/24/99 **RIH w/5 std RU swivel & drill cmt** Well frozen up & WO Hot oiler. Thaw out TIW, BOPS & csg valve. Open up well 0 press. POOH w 2 3/8 tbg LD NC & 16 jts 2 3/8 tbg PU & RIH w/ 6 1/8 drag bit, BHA & 2 3/8 tbg tag cmt @ 2709'. RU swivel & B/circ w 2% KCL. H2O. Drill out cmt f/2709' to 2919' & circ hole clean RD swivel & POOH w/5 std 2 3/8 tbg EOT @ 2615'. Drain pump & lines. SWIFN

CC: \$58,018

01/25/99 **POOH & lay down tbg** SICP & SITP 0. RIH/5 stds tbg RU power swivel drill cmt from 2919' to 3052'. Circ hole clean. Press test squeezed perfs 3008'-3032' to 1000 psi. 0 psi loss in 15 min. Drill cmt from 3052' to 3292'. Circ hole clean. Press squeezed perfs 3008'-3250' to 1000 psi. 0 psi loss in 15 min, RD swivel, POOH & lay down 10 jts tbg. Drain pump & lines. SDFN

CC: \$63,468

01/26/99 **Prep location for drlg rig** Finish POOH & lay down 2 3/8" tbg, drill collars & bit. NDBOP, cahnge out 3000psi csg spool & cap. RD & MO General Well Service Rig # 101. Start preparing location for Drlg. Rig.

CC:\$65,740

03/12/99 Clean location haul in gravel & roock to fill mud holes. Haul & set meter run, dig trench from well head to meter. Run tape & well 2" flow line. Put in trench & back fill, tie in well head, meter run & 4" sales line. Build skid for test sep. Mount sep on skid. Haul test sep & test tank to loc., hook up.

03/17/99PM **TRIBAL 35-52** ROAD RIG FROM CIGE 248. MIRU @ PRES.

03/18/99 **F/PU & RIH w 2 3/8" tbg.** Road rig f/ CIGE # 248 to State # 35-52. MI & RU CWS #26 PU NDWH & NU BOPS. PU 3 3/4" Mill 4 1/2" csg scraper. Talley PU & RIH w/ 2 3/8 tbg, EOT @ 2700'. SWIFN CC:\$102,111

03/19/99 **F/Drlg cmt** f/PU & RIH w 2 3/8" tbg. Tag cmt @ 5540'.. RU swivel & pump lines. Drlg cmt f/5540 to 5816 circ hole clean. Drain up pump & lines. SWIFN. CC:\$893,644

03/20/99 **RIH set CIBP & Perf Wasatch** B/circ w/3%KCL & drill cmt f/5816 to 5988. RIH w/tbg to 6100' & RD swivel. Circ hole w/100 bbl filter 3%KCL. LD 5 jts & POOH w/tbg, scraper & mill. RU Cutters W/L run CBL-CCL-GR f/6100 to 2800 & f/2100 to 1600' w/1000 psi. TOC @ 3045' BTM Cmt @ 6040'. SWIFN. CC:\$897,188

3/21/99 **RIH spot acid & breakdown perf w/PIPP TL** RIH w/4 1/2 CIBP & set @ 5960'. POOH & RIH w/bailer dump 1 sx cmt on plug. Press test plug 4500 psi f/10 min (OK) RIH w/3 1/8" gun 2 SPF 90*phasing & perf f/5856 to 5819'. Press-0psi FL-surface POOH & RD Cutters. PU & RIH w/HES PIPP Tools & tbg EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/ 250 gal 15% HCL acid & 750 gal treated 3%KCL. Close by pass. Pump .8 bbl @ 4200 psi. Loss press. POOH 1500' drop standing valve. Pump dn tbg & no press. F/POOH w/tbg & PIPP tool. Chg

PKR & RIH w/ tbg & PIPP tool. 37 jts in hole found split 1' long below collar. F/RIH w/ tbg & PIPP tool. Reverse out acid EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/250 gal acid 750 gal treated 3% KCL. Close by pass. Attempt breakdown perf f/4500 to 3200 psi. Reverse out scid. POOH w/1 std tbg. SWIFN. CC:\$905,859

POOH w/pressure recordings

3/22/99 Spot 1 bbl 15% HCL w/22.3 bbl 3% KCL across perfs f/5819' to 5865'. POOH w/3 jts 2 3/8" tbg. Set Halliburton 4 1/2" RTTS PKR w/unloader @ 5765' test csg to 2000# OK. Brk well dn @ 5700# PMP 2 bbl 3% KCL. Final PSI=380# Open unloader on the PKR & spot 6 bbl 15% HCL w/22.3 bbl 3% KCL. Close the unloader & flush away w/ 24.1 bbl 3% KCL @ 2910# 4 BPM. Final PSI=3542# @ 5.7 BPM. MAX RT=5700# @ .1 BPM, AVG RT =3500# @5.7 BPM, ISIP=778# 5 min=607# 10 min=551# 15 min=517# 30 min=459# 1 Hr=389# Total Load=50 bbl. RDMO Halliburton SWI/pressure bomb recordings. SDFD CC:\$ 907,684

Frac Wasatch

3/23/99 SITP=150# SICP=0# Blow well dn. RLS Halliburton RTTS PKR @ 5765'. POOH LD tools RIH w/189 jts 2 3/8" J-55 tbg, (open ended) EOT @ 5855' MIRU Halliburton. Pmp dn tbg & up csg w/81 bbl 3% KCL pmp 500 gal 15% HCL dn tbg & flush w/20 bbl 3% KCL. (Balance acid across perfs @ 5819'-5856', 70 holes). POOH w/ 189jts tbg. NDBOP, NU frac valve. Lay flow line f/ flow back. SWI, SDFD CC:\$923,125

Flow well after frac perf(5819-5856)

3/24/99 MI & RU Halliburton f/frac held safety mtg. Press test lines 5180 psi. SICP-726 PSI. Start frac stages # 1 (5819-5856) pump 247958# 20/40 SD. w/1410 bbl 25# Delta fluid gel. 18% PAD 2-6 PPA stages. Flush w/89.2 bbl. ISIP-2150 psi. Total Load 1785 Bbl. MP-2500 psi MR-25 bpm AP-1990 psi AR-25 bpm. Frac GR-.81. Flow well after frac on 14/64 CH FCP-1200psi Rec-77 bbl. Flow well on 18/64 CH FCP-750 psi Rec- 110 bbl. Total -110 bbl. SDFD. Leave well flowing to tank. CC:\$982,660
Flow back report (see well file)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148; Vernal, UT 84078

(435) 781-7021

4. Location of Well

Footages: 1780' FNL 660' FEL

QQ, Sec., T., R., M.: SW NE Section 35-T8S-R21E

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State 35-52

9. API Well Number:

43-047-32697

10. Field and Pool, or Wildcat
Wasatch Pool

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 3/3/00

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was perforated in the Wasatch formation from 5712-5718', 4 spf, 24 holes. Frac Wasatch perforations from 5712-5718' with 29,600# 20/40 sand, 14,286 gals Delta gel.

Perforated the Wasatch from 5600-5610', 4 spf, 40 holes. Frac from 5600-5610' with 56,000# 20/40 sand, 23,856 gals Delta gel.

Perforated the Wasatch from 5500-5510', 4 spf, 40 holes. Frac from 5500-5510' with 55,100# 20/40 sand, 22,340 gals Delta gel. EOT @ 5,792'.

Well was returned to production on 3/3/00

13.

Name & Signature

Deanna Bell

Title

Deanna Bell
Environmental Secretary

Date 3/29/00

(This space for State use only)

RECEIVED

APR 03 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 1148

Vernal UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	99999	11850	43-047-32697	State #35-52 (Re-entry)	SWNE	35	8S	21E	Uintah	1/28/99	1/28/99
WELL 1 COMMENTS: <u>WSTC</u> Spud @ 1:30 am w/ General Well Service #101 990625 entity added to WSTC P2; Re-entry. KDR											
E	99999	11850	43-047-32467	Tribal 1 Well #54 (Re-entry)	NWNE	1	9S	21E	Uintah	1/20/99	1/20/99
WELL 2 COMMENTS: <u>WSTC</u> Spud @ 9:30 am w/ Colorado Well Service #26 990625 entity added to WSTC P2; Re-entry. KDR											
A	99999	12551	43-047-33291	Ouray #34-79	NESW	34	8S	21E	Uintah	5/29/99	5/29/99
WELL 3 COMMENTS: Spud @ 9:00 am w/ Malcoms Bucket Rig 990625 entity added. KDR											
A	99999	12552	43-047-33285	Ouray #6-71	SESW	6	9S	21E	Uintah	5/19/99	5/19/99
WELL 4 COMMENTS: 990625 entity added. KDR											
	99999		43-047-33284	Ouray #6-66	NWSE	6	9S	21E	Uintah	4/16/99	4/16/99
WELL 5 COMMENTS: Spud @ 7:30 am w/ Malcoms Bucket R. Entity already added 5.6.99. KDR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Cheryl Cameron

Signature

Environmental Analyst 6/10/99

Title Date

Phone No. 435 781-7023

FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF 2 PAGES INCLUDING COVER SHEET

TO: Kristen Risbeck @ FAX # _____

FROM: Cheryl Cameron @ FAX # 435-789-4436

If you have any problem receiving the above specified pages, please notify Coastal Oil & Gas Corp office @ 435-789-4433.

Confidentiality Notice:

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if so instructed by the sender.

Thank you

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 1780' FNL & 660' FEL

QQ, Sec., T., R., M.: SW/NE Sec. 35, T8S, R21E

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State #35-52

9. API Well Number:

43-047-32697

10. Field and Pool, or Wildcat

Ouray

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Completion Report - <i>Reper</i> |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well placed back on production on 3/3/00. Please see attached Chronological Recompletion Procedure.

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DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature

Katy Dow

Katy Dow

Title Environmental Jr. Analyst

Date 3/27/00

(This space for State use only)

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

STATE #35-52
SE/NE SEC. 35, T8S, R21E
OURAY FIELD
UINTAH COUNTY, UT
WI: 100% AFE: 90116
PBTD: 5960' PERFS: 3008'-3250'
CSG: 4.5" 11.6# J-55
FORMATION:
CWC(M\$):

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APR 03 2000

DIVISION OF
OIL, GAS AND MINING

Wasatch Recompletion *Reperf*

02/23/00 POOH W/23/8 TBG. SET CBP AND PERF. ROAD RIG F/NBU # 275 TO STATE # 35-52 MI AND RU KES # 60 P.U. SICP-200 PSI FTP-50 PSI ND W.H. AND NU BOPS. RU FLOOR AND TBG EQUIP. PU AND LD HANGER. SWIFN. (DAY 1) 02/24/00 POOH W/23/8 TBG. SICP -300 PSI SITP-50 BLOW WELL DN. POOH W/23/8 TBG. RU CUTTERS AND R.I.H W/41/2 COMP BP SET @ 5800' POOH AND R.I.H. W/31/8 GUN 12.7 GRAM 90 DEG PHASING PERF @ 5712'-6718' 4 SPF(24 HOLE) PRESS-0 PSI FL-4800' POOH AND RD CUTTERS. ATTEMP BRK DN PERF W/3500 PSI W.74 BBL 2% KCL. W.O. ACID AND RU HES. SPOT 500 GAL ACROSS PERF F/5712-5718 BRK W/3320 PSI @3.6 BPM PUMP 20 BBL 2% KCL IN FORMATION ISIP-1850 PSI 5 MIN 1571 PSI MP-3320 PSI MR -4.4 BPM AP-3266 PSI AR-4.0 BPM TOTAL LOAD=35 BBL RD HES FLOW 8 BBL BACK. SWIFN. (DAY2)

02/25/00 MI AND RU HES F/FRAC. SICP-0 PSI SITP-0 PSI POOH W/23/8 TBG. RD FLOOR AND TBG EQUIP. ND BOPS AND NU FRAC VALVE. SWIFD AND W.O. FRAC FRIDAY MORNING @ 8.00 AM. (DAY 3)

02/26/00 PREP TO DRILL OUT CBP'S. SICP 0 PSI. MI AND RU HES FRAC EQUIP. FRAC WASATCH PERFS 5712'-5718' W/14,286 GAL DELTA GEL W/29,600# 20/40 SAND WEDGE. AVG IR 24 BPM @ 2700 PSI. MAX PRESS 3115 PSI, MAX IR 25.1 BPM. ISIP 1590 PSI. RU CUTTERS WLS SET COMPOSITE BP @ 5670'. PERF 4SPF FROM 5600' TO 5610'. W/3-38" POWER PAK 22.7 GM CHARGES. SICP INCREASED FROM 0 TO 600 PSI. BRK DN PERFS @ 3148 PSI FRAC WASATCH PERFS 5600'-5610' W/23,856 GAL DELTA GEL W/56,000# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2000 PSI. MAX PRESS 2129 PSI, MAX IR 25.6 BPM. ISIP 1685 PSI. RU WLS SET COMPOSITE BP @ 5560'. PERF 4SPF FROM 5500' TO 5510'. W/3-38" POWER PAK 22.7 GM CHARGES. SICP 0 PSI. BRK DN PERFS @ 3905 PSI FRAC WASATCH PERFS 5500'-5510' W/22,34 GAL DELTA GEL W/55,100# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2400 PSI. MAX PRESS 2694 PSI, MAX IR 25.7 BPM. ISIP 2356 PSI. RU WLS SET COMPOSITE BP @ 5400. RD AND MO WL RD AND MO HES. ND FRAC VALVE AND NUBOP. RIH W/3-7/8" BIT, PUMP OFF BIT SUB, 1JT 2-3/8" TBG, PSN AND 169 JTS 2 3/8" TBG EOT @ 5256'. SDFN. (DAY 4)

02/27/00 FLOW WELL AFTER FRAC PERF (5818-585 56). RU STRIPPING HEAD AND RU SWIVEL. RU AIR FOAM UNIT AND B/CIRC W/AIR. R.I.H. W/TBG. TAG SD @ 5326' CO SD BP @5400' WENT DN HOLE TO 5425'. AND DRILL BP. CIRC AND R.I.H. W/TBG. TAG SD @ 5532'. CO SD AND DRILL BP 5560'. CIRC AND R.I.H. W/TBG. TAG SD @ 5630'. CO SD AND DRILL BP @ 5670'. CIRC AND R.I.H. W/TBG. TAG SD @ 5762'. CO SD AND DRILL BP @ 5800'. CIRC W/NO RETURNS. R.I.H. W/TBG ABD TAG SD @ 5900'. RD SWIVEL AND POOH TO STRING FLOAT AND LD. R.I.H. W/TBG. PU HANGER LAND W/186 JTS 23/8 4.7 J-55 TBG. EOT @ 5808' AND SN @ 5774' RD FLOOR AND TBG EQUIP. ND BOPS AND NU W.H. DROP BALL AND PUMP BIT OFF W/1200 PSI PUMP 24 BBL 2% KCL. HOOK UP AIR AND CIRC NO RETURNS. SDFN W/RIG CREWS AND LEAVE WELL W/DELSO TESTER. (DAY 5)

02/28/00 CK PRES AND FLOW BCK WELL. RU SWAB, RIH TO SN @ 5774', POOH NO FLUID, RIH W/SINKER BARS TO BIT @ 5808 BIT IS STILL ON BTM OF TBG, PMP'D 30 BBLs @ 1500# BIT WOULDN'T PMP OFF, MIRU WEATHERFORD WLS, RIH W/1 11/16" CHEM CUTTER TAG @ 5769', COULDN'T GET DEEP ENOUGH, POOH AND RIH W/1 3/8" SINKER BAR TAG @ 5773', POOH AND RD WLS, SICP-710# BLOW DWN, NDWH, NU BOP, POOH W/2 3/8" TBG, BUMPER SPRING, SN 1 JT, PMP OFF SUB AND 3 7/8" TOOTH BIT, RIH W/NC, 1 JT, SN AND 2 3/8" TBG, LAND TBG W/EOT @ 5792, SN @ 5769', ND BOP, NDWH, SWI TO BUILD PRES. SDFN. (DAY 6)

02/29/00 MIRU SWAB UNIT. SICP-600#, SITP-0#, RU SWAB, IFL-3800', FFL-4500', 8 HRS, 27 RUNS, 140 BBLs WTR, FINAL SICP-320, SWI, RD SWAB, RIG AND EQUIP. SDFN. (DAY 7)

03/01/00 SWABBING. MIRU, HOOK UP FLOW LINE, SICP-580# SITP-550# MADE 7 SWAB RUNS REC. 85 BBLs. IFL 4500 FFL 4800 LIGHT, MEDIUM FLOW. AFTER EACH RUN. SIFN. (DAY 8)

03/02/00 SWAB, FLOW BACK. SICP 575# SITP 550# FLOW BACK TO TANK MADE 1 SWAB RUN REC.62BBLS
IFL 4600 FFL 4800. LIGHT GAS FLOW FTPO# FCP350#. TURN OVER TO FLOWBACK CREW.
(DAY 9)

03/03/00 SWAB, FLOW BACK. FCP 345# FTP 150# MADE 4 SWAB RUNS REC. 34 BBLS. IFL 5,000 FFL5,200.
WELL PRODUCING.
(DAY10)

03/04/00 PROG: FLWD 179 MCF, 12 BW, FTP: 142#, CP: 351#, 64/64" CHK, 17 HRS, LP: 139#, LLTR: 989 BBLS.

03/05/00 PROG: FLWG 286 MCF, 28 BW, FTP: 147#, CP: 344#, 64/64" CK, 24 HRS, LP: 141#, LLTR: 961#.

03/06/00 PROG: FLWD 423 MCF, 25 BW, FTP: 142#, CP: 342#, 64/64" CK, 24 HRS, LP: 141#, LLTR: 936 BBLS.

03/07/00 PROG: FLWD 503 MCF, 25 BW, FTP: 137#, CP: 331#, 64/64" CK, 24 HRS, LP: 135#, LLTR: 911 BBLS.

03/08/00 PROG: FLWD 558 MCF, 25 BW, FTP: 137#, CP: 324#, 64/64" CK, 24 HRS, LP: 135#, LLTR: 886 BBLS.

03/09/00 PROG: FLWD 590 MCF, 25 BW, FTP: 155#, CP: 320#, 64/64", 24 HRS, LP: 154#, LLTR: 861 BBLS.

03/10/00 PROG: FLWD 605 MCF, 23 BW, FTP: 146#, CP: 317#, 64/64" CHK, 24 HRS, LP: 143#, LLTR: 838 BBLS.

03/11/00 PROG: FLWD 606 MCF, 25 BW, FTP: 144#, CP: 316#, 64/64" CK, 24 HRS, LP: 142#, LLTR: 813 BBLS.

03/12/00 PROG: FLWD 593 MCF, 0 BW, FTP: 143#, CP: 310#, 64/64" CK, LP: 142#, 24 HRS, LLTR: 813 BBLS.

03/13/00 PROG: FLWD 581 MCF, 0 BW, FTP: 127#, CP: 307#, 64/64" CK, LP: 124#, 24 HRS, LLTR: 813 BBLS.
IP DATE: 03/10/00. FLWD 606 MCF, 25 BW, FTP: 144#, CP: 316#, 64/64" CK, 24 HRS, LP: 142#. PRIOR
PROD: 98 MCFPD.

FINAL REPORT.

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APR 03 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148; Vernal, UT 84078

(435) 781-7021

4. Location of Well

Footages: 1780' FNL 660' FEL

QQ, Sec., T., R., M.: SW NE Section 35-T8S-R21E

5. Lease Designation and Serial Number

FEE

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State 35-52

9. API Well Number:

43-047-32697

10. Field and Pool, or Wildcat

Wasatch Pool

County: Uintah

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 3/3/00

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was perforated in the Wasatch formation from 5712-5718', 4 spf, 24 holes. Frac Wasatch perforations from 5712-5718' with 29,600# 20/40 sand, 14,286 gals Delta gel.

Perforated the Wasatch from 5600-5610', 4 spf, 40 holes. Frac from 5600-5610' with 56,000# 20/40 sand, 23,856 gals Delta gel.

Perforated the Wasatch from 5500-5510', 4 spf, 40 holes. Frac from 5500-5510' with 55,100# 20/40 sand, 22,340 gals Delta gel. EOT @ 5,792'.

Well was returned to production on 3/3/00

13.

Name & Signature

Deanna Bell

Title

Deanna Bell

Environmental Secretary

Date 3/29/00

(This space for State use only)

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MAY 08 2000

DIVISION OF
OIL, GAS AND MINING

WTC
7-11-00

COASTAL OIL & GAS CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

25-0892 / 20764
324-0892 / 4183

STATE #35-52

SE/NE SEC. 35, T8S, R21E
OURAY FIELD
UINTAH COUNTY, UT
WI: 100% AFE: 90116
PBTD: 5960' PERFS: 3008'-3250'
CSG: 4.5" 11.6# J-55
FORMATION:
CWC(M\$):

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MAY 08 2000

DIVISION OF
OIL, GAS AND MINING

Wasatch Recompletion

- 02/23/00 POOH W/23/8 TBG. SET CBP AND PERF. ROAD RIG F/NBU # 275 TO STATE # 35-52 MI AND RUKES # 60 P.U. SICP-200 PSI FIP-50 PSI ND W.H. AND NU BOPS. RU FLOOR AND TBG EQUIP. PU AND LD HANGER. SWIFN. (DAY 1) 02/24/00 POOH W/23/8 TBG. SICP -300 PSI SITP-50 BLOW WELL DN. POOH W/23/8 TBG. RU CUTTERS AND R.I.H W/41/2 COMP BP SET @ 5800' POOH AND R.I.H. W/31/8 GUN 12.7 GRAM 90 DEG PHASING PERF @ 5712'-6718' 4 SPI(24 HOLE) PRESS-0 PSI FL-4800' POOH AND RD CUTTERS. ATTEMP BRK DN PERF W/3500 PSI W.74 BBL 2% KCL. W.O. ACID AND RU HES. SPOT 500 GAL ACROSS PERF F/5712-5718 BRK W/3320 PSI @3.6 BPM PUMP 20 BBL 2% KCL IN FORMATION ISIP-1850 PSI 5 MIN 1571 PSI MP-3320 PSI MR -4.4 BPM AP-3266 PSI AR-4.0 BPM TOTAL LOAD=35 BBL RD HES FLOW 8 BBL BACK. SWIFN. (DAY 2)
- 02/25/00 MI AND RU HES F/FRAC. SICP-0 PSI SITP-0 PSI POOH W/23/8 TBG. RD FLOOR AND TBG EQUIP. ND BOPS AND NU FRAC VALVE. SWIFD AND W.O. FRAC FRIDAY MORNING @ 8.00 AM. (DAY 3)
- 02/26/00 PREP TO DRILL OUT CBP'S. SICP 0 PSI. MI AND RU HES FRAC EQUIP. FRAC WASATCHI PERFS 5712'-5718' W/14,286 GAL DELTA GEL W/29,600# 20/40 SAND WEDGE. AVG IR 24 BPM @ 2700 PSI. MAX PRESS 3115 PSI, MAX IR 25.1 BPM. ISIP 1590 PSI. RU CUTTERS WLS SET COMPOSITE BP @ 5670'. PERF 4SPI FROM 5600' TO 5610'. W/3-38" POWER PAK 22.7 GM CHARGES. SICP INCREASED FROM 0 TO 600 PSI. BRK DN PERFS @ 3148 PSI FRAC WASATCHI PERFS 5600'-5610' W/23,856 GAL DELTA GEL W/56,000# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2000 PSI. MAX PRESS 2129 PSI, MAX IR 25.6 BPM. ISIP 1685 PSI. RU WLS SET COMPOSITE BP @ 5560'. PERF 4SPI FROM 5500' TO 5510'. W/3-38" POWER PAK 22.7 GM CHARGES. SICP 0 PSI. BRK DN PERFS @ 3905 PSI FRAC WASATCHI PERFS 5500'-5510' W/22,34 GAL DELTA GEL W/55,100# 20/40 SAND WEDGE. AVG IR 25 BPM @ 2400 PSI. MAX PRESS 2694 PSI, MAX IR 25.7 BPM. ISIP 2356 PSI. RU WLS SET COMPOSITE BP @ 5400'. RD AND MO WL RD AND MO HES. ND FRAC VALVE AND NUBOP. R.I.H W/3-7/8" BIT, PUMP OFF BIT SUB, 1JT 2-3/8" TBG, PSN AND 169 JTS 2 3/8" TBG EOT @ 5256'. SDFN. (DAY 4)
- 02/27/00 FLOW WELL AFTER FRAC PERF (5818-585 56). RU STRIPPING HEAD AND RU SWIVEL. RU AIR FOAM UNIT AND B/CIRC W/AIR. R.I.H. W/TBG. TAG SD @ 5326' CO SD BP @5400' WENT DN HOLE TO 5425'. AND DRILL BP. CIRC AND R.I.H. W/TBG. TAG SD @ 5532'. CO SD AND DRILL BP 5560'. CIRC AND R.I.H. W/TBG. TAG SD @ 5630'. CO SD AND DRILL BP @ 5800'. CIRC W/NO RETURNS. R.I.H. W/TBG AND TAG SD @ 5900'. RD SWIVEL AND POOH TO STRING FLOAT AND LD. R.I.H. W/TBG. PU HANGER LAND W/186 JTS 23/8 4.7 J-55 TBG. EOT @ 5808' AND SN @ 5774' RD FLOOR AND TBG EQUIP. ND BOPS AND NU W.H. DROP BALL AND PUMP BIT OFF W/1200 PSI PUMP 24 BBL 2% KCL. HOOK UP AIR AND CIRC NO RETURNS. SDFN W/RIG CREWS AND LEAVE WELL W/DELSO TESTER. (DAY 5)
- 02/28/00 CK PRES AND FLOW BCK WELL. RU SWAB, R.I.H TO SN @ 5774', POOH NO FLUID, R.I.H W/SINKER BARS TO BIT @ 5808 BIT IS STILL ON BTM OF TBG, PMPTD 30 BBLS @ 1500# BIT WOULDN'T PMP OFF, MIRU WEATHERFORD WLS, R.I.H W/1 11/16" CHEM CUTTER TAG @ 5769', COULDN'T GET DEEP ENOUGH, POOH AND R.I.H W/1 3/8" SINKER BAR TAG @ 5773', POOH AND RD WLS, SICP-710# BLOW DWN, NDWHI, NU BOP, POOH W/2 3/8" TBG, BUMPER SPRING, SN 1JT, PMP OFF SUB AND 3 7/8" TOOTH BIT, R.I.H W/NC, 1JT, SN AND 2 3/8" TBG, LAND TBG W/EOT @ 5792, SN @ 5769', ND BOP, NDWHI, SWI TO BUILD PRES. SDFN. (DAY 6)
- 02/29/00 MIRU SWAB UNIT. SICP-600#, SITP-0#, RU SWAB, IFL-3800', FFL-4500', 8 HRS, 27 RUNS, 140 BBLS WIR, FINAL SICP-320, SWI, RD SWAB, RIG AND EQUIP. SDFN. (DAY 7)
- 03/01/00 SWABBING. MIRU, HOOK UP FLOW LINE, SICP-580# SITP-550# MADE 7 SWAB RUNS REC. 85 BBLS. IFL 4500 FFL 4800 LIGHT, MEDIUM FLOW. AFTER EACH RUN. SIFN. (DAY 8)

03/02/00 SWAB, FLOW BACK. SICP 575# SITP 550# FLOW BACK TO TANK MADE 1 SWAB RUN REC.62BBLS
IFL 4600 FFL 4800. LIGHT GAS FLOW FTPO# FCP350#. TURN OVER TO FLOWBACK CREW.
(DAY 9)

03/03/00 SWAB, FLOW BACK. FCP 345# FTP 150# MADE 4 SWAB RUNS REC. 34 BBLS. IFL 5,000 FFL5,200.
WELL PRODUCING.
(DAY10)

03/04/00 PROG: FLWD 179 MCF, 12 BW, FTP: 142#, CP: 351#, 64/64" CHK, 17 HRS, LP: 139#, LLTR: 989 BBLS.

03/05/00 PROG: FLWG 286 MCF, 28 BW, FTP: 147#, CP: 344#, 64/64" CK, 24 HRS, LP: 141#, LLTR: 961#.

03/06/00 PROG: FLWD 423 MCF, 25 BW, FTP: 142#, CP: 342#, 64/64" CK, 24 HRS, LP: 141#, LLTR: 936 BBLS.

03/07/00 PROG: FLWD 503 MCF, 25 BW, FTP: 137#, CP: 331#, 64/64" CK, 24 HRS, LP: 135#, LLTR: 911 BBLS.

03/08/00 PROG: FLWD 558 MCF, 25 BW, FTP: 137#, CP: 324#, 64/64" CK, 24 HRS, LP: 135#, LLTR: 886 BBLS.

03/09/00 PROG: FLWD 590 MCF, 25 BW, FTP: 155#, CP: 320#, 64/64", 24 HRS, LP: 154#, LLTR: 861 BBLS.

03/10/00 PROG: FLWD 605 MCF, 23 BW, FTP: 146#, CP: 317#, 64/64" CHK, 24 HRS, LP: 143#, LLTR: 838 BBLS.

03/11/00 PROG: FLWD 606 MCF, 25 BW, FTP: 144#, CP: 316#, 64/64" CK, 24 HRS, LP: 142#, LLTR: 813 BBLS.

03/12/00 PROG: FLWD 593 MCF, 0 BW, FTP: 143#, CP: 310#, 64/64" CK, LP: 142#, 24 HRS, LLTR: 813 BBLS.

03/13/00 PROG: FLWD 581 MCF, 0 BW, FTP: 127#, CP: 307#, 64/64" CK, LP: 124#, 24 HRS, LLTR: 813 BBLS.
IP DATE: 03/10/00. FLWD 606 MCF, 25 BW, FTP: 144#, CP: 316#, 64/64" CK, 24 HRS, LP: 142#. PRIOR
PROD: 98 MCFPD.

FINAL REPORT.

RECEIVED

MAY 08 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

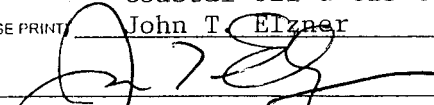
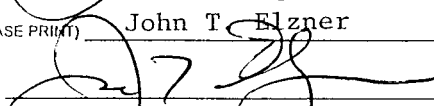
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604 (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/09/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/09/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/09/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

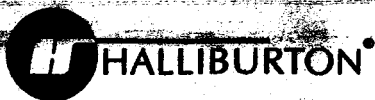
FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



43.047.32697

JOB LOG

ORDER NO. 70006

TICKET #

427106

TICKET DATE

2- -99

REGION North America	NW/COUNTRY KMWNA USA	BDA / STATE UT	COUNTY Uintah
MBLID / EMP # VED-III 50276	EMPLOYEE NAME Kenneth Estep	PSL DEPARTMENT 5001	
LOCATION Vernal	COMPANY Coastal	CUSTOMER REP / PHONE Kent Stringham	
TICKET AMOUNT	WELL TYPE 02	API / UWI #	
WELL LOCATION 30. Duran	DEPARTMENT 5001	JOB PURPOSE CODE 120	
LEASE / WELL # HETRIAL-state 35-52	SEC / TWP / RNG 38 T30. 21E.		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
K. Estep 50276	W. Andreassen H9059		
T. Slaughter H0168			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
								on loc safety meeting
								set up
								Plug #1 6025-5800
	0253	4.5	10			850		st. Fresh Ahead
	0257	4	17.4			700		mix + pump cmt @ 15.6 gal 83 sks.
	0302	4	1.5			750		H2O Behind
	0313	4.5	41					mud Disp.
								Plug #2 - 5500-5300
	0330	3.5	10			806	800	st. Fresh Ahead
	0334	4	15.5			750	750	mix + pump cmt @ 15.6 gal 74 sks
	0341	4	1.5			700	700	H2O behind
	0347	5	37.3			600	600	mud Disp.
								Plug #3 3850-3600
	0435	3	10			600		st. Fresh Ahead
	0439	4.5	14.7			550		mix + pump
	0443	4.5	2			400		H2O Behind
	0443	4.5	22			350		mud
	0507	-	-			-		circulate hole with water
	0528	9	145			400		end circulating
	0530	4	17.7			75	15	mix + pump whipstock plug 17.5 gal 3600-3300
	0536	4	23			50		Displace
								circulate end circulating



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

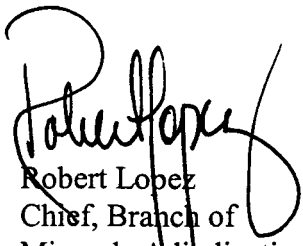
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

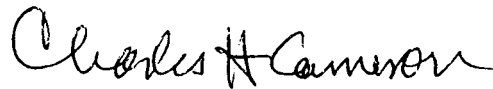
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



JAN. 17. 2003 3:34PM

PORT

NO. 173

P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl;



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1604 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 14 2003
DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number NRM1604

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qua
<u>Production</u>	<u>4304730563</u>	EL PASO PROD OIL & GAS CO	35-5 CONOCO-FEDERAL	PGW	UTU8621	NRM1604	8S	21E	35	NWNW
<u>Production</u>	<u>4304732697</u>	EL PASO PROD OIL & GAS CO	STATE 35 WELL 52	PGW	FEE	NRM1604	8S	21E	35	SENE
<u>Production</u>	<u>4304733053</u>	EL PASO PROD OIL & GAS CO	35-94	PGW	FEE	NRM1604	8S	21E	35	NWNE
<u>Production</u>	<u>4304733377</u>	EL PASO PROD OIL & GAS CO	35-96	PGW	UTU8621	NRM1604	8S	21E	35	SENE
<u>Production</u>	<u>4304733877</u>	EL PASO PROD OIL & GAS CO	35-179	PGW	UTU9613	NRM1604	8S	21E	35	SWNE
<u>Production</u>	<u>4304733918</u>	EL PASO PROD	35-190	PGW	UTU8621	NRM1604	8S	21E	35	NENW

		OIL & GAS CO								
<u>Production</u>	<u>4304733981</u>	EL PASO PROD OIL & GAS CO	35-152	PGW	UTU8621	NRM1604	8S	21E	35	SWNW

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

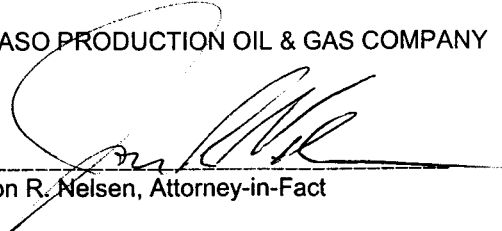
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

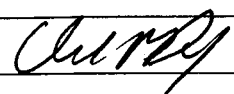
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)

Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recomplete
- ☒
- Other
-
- ☐
- Change Plans
- ☐
- Plug and Abandon
- ☐
- Temporarily Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
 2. CDW ✓
 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 51	35-08S-21E	43-047-32696	11848	INDIAN	GW	P
FEDERAL 35-52 (STATE) (NRM-1604)	35-08S-21E	43-047-32697	11856	FEE	GW	P
OURAY 35-94 (NRM-1604)	35-08S-21E	43-047-33053	12710	FEE	GW	P
OURAY 35-80	35-08S-21E	43-047-33292	12548	INDIAN	GW	P
ANKERPONT 35-95	35-08S-21E	43-047-33387	12841	INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)	35-08S-21E	43-047-33377	12715	FEDERAL	GW	P
OURAY 35-174	35-08S-21E	43-047-33248	99999	FEE	GW	APD
FEDERAL 35-179 (NRM-1604)	35-08S-21E	43-047-33877	13207	FEDERAL	GW	P
FEDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL	GW	P
FEDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
FEDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
TRIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
STATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
UTE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
GLEN BENCH ST 12-36-8-21	36-08S-21E	43-047-33287	12549	STATE	GW	P
TRIBAL 36-65	36-08S-21E	43-047-33293	12682	INDIAN	GW	P
TRIBAL 31 55A	31-08S-22E	43-047-32717	11858	INDIAN	GW	P
TRIBAL 31-60	31-08S-22E	43-047-33340	12563	STATE	GW	P
HALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/26/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)